

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER NBU 921-21A3DS		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT NATURAL BUTTES		
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES		
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.						7. OPERATOR PHONE 720 929-6587		
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217						9. OPERATOR E-MAIL mary.mondragon@anadarko.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU 0576			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute Tribe			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>		

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1025 FNL 815 FEL	NENE	21	9.0 S	21.0 E	S
Top of Uppermost Producing Zone	1193 FNL 670 FEL	NENE	21	9.0 S	21.0 E	S
At Total Depth	1193 FNL 670 FEL	NENE	21	9.0 S	21.0 E	S

21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 670		23. NUMBER OF ACRES IN DRILLING UNIT 1480	
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 350		26. PROPOSED DEPTH MD: 10180 TVD: 10170	
27. ELEVATION - GROUND LEVEL 4829		28. BOND NUMBER WYB000291		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Permit #43-8496	

Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	9.625	0 - 2620	36.0	J-55 LT&C	0.2	Class G	215	1.18	15.6
							Class G	380	1.18	15.6
Prod	7.875	4.5	0 - 9660	11.6	I-80 LT&C	11.6	Premium Lite High Strength	420	3.38	11.0
			9660 - 10180	11.6	HCP-110 LT&C	11.6	50/50 Poz	1400	1.31	14.3

ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP
NAME Danielle Piernot	TITLE Regulatory Analyst
SIGNATURE	DATE 07/30/2009
PHONE 720 929-6156	
EMAIL danielle.piernot@anadarko.com	
API NUMBER ASSIGNED 43047506110000	
APPROVAL	



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: NBU 921-21A3DS
API Well Number: 43047506110000
Lease Number: UTU 0576
Surface Owner: INDIAN
Approval Date: 8/11/2009

Issued to:

KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-14. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

Commingling:

In accordance with Cause No. 173-14 commingling the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

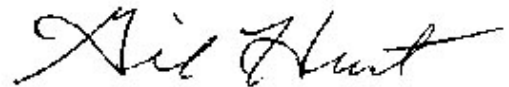
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



Gil Hunt
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 0576
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tr
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 921-21A3DS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1025 FNL 0815 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 21 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047506110000
PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/12/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Kerr-McGee Oil & Gas Onshore, L.P. (Kerr-McGee) respectfully requests an extension to this APD for the maximum time allowed. Please contact the undersigned with any questions and/or comments. Thank you.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: August 23, 2010

By:

NAME (PLEASE PRINT) Danielle Piernot	PHONE NUMBER 720 929-6156	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 8/12/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047506110000

API: 43047506110000

Well Name: NBU 921-21A3DS

Location: 1025 FNL 0815 FEL QTR NENE SEC 21 TWNP 090S RNG 210E MER S

Company Permit Issued to: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Date Original Permit Issued: 8/11/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Approved by the
Utah Division of
Oil, Gas and Mining

Signature: Danielle Piernot

Date: 8/12/2010

Title: Regulatory Analyst **Representing:** KERR-MCGEE OIL & GAS ONSHORE, L.P.

Date: August 23, 2010

By: 

RECEIVED August 12, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

Aug 07 2009
ME

APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0576
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator KERRMCGEE OIL&GAS ONSHORE LP Contact: DANIELLE E PIERNOT Daniele.Piernot@anadarko.com		7. If Unit or CA Agreement, Name and No. 891008900A
3a. Address PO BOX 173779 DENVER, CO 80202-3779		8. Lease Name and Well No. NBU 921-21A3DS
3b. Phone No. (include area code) Ph: 720-929-6156 Fx: 720-929-7156		9. API Well No. 43-047-50611
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NENE 1025FNL 815FEL 40.02604 N Lat, 109.55021 W Lon At proposed prod. zone NENE 1193FNL 670FEL 40.02558 N Lat, 109.54970 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* APPROXIMATELY 28 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 21 T9S R21E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 670 FEET	16. No. of Acres in Lease 1480.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. APPROXIMATELY 350 FEET	19. Proposed Depth 10180 MD 10170 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4829 GL	22. Approximate date work will start 08/17/2009	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file WYB000291
		23. Estimated duration 60-90 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) DANIELLE E PIERNOT Ph: 720-929-6156	Date 07/30/2009
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Title
REGULATORY ANALYST

Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date MAY 24 2011
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

UDOGM

Electronic Submission #72659 verified by the BLM Well Information System
For KERRMCGEE OIL&GAS ONSHORE LP, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 08/04/2009 ()

RECEIVED

JUN 08 2011

DIV. OF OIL, GAS & MINING

NOS AND POSTED 08-10-09

AFMSS# 09GXJ5645AE

NOTICE OF APPROVAL OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

09GXJ5645AE NO NOS

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Kerr McGee Oil & Gas Onshore LP
Well No: NBU 921-21A3DS
API No: 43-047-50611

Location: NENE, Sec 21, T9S R21E
Lease No: UTU-0576
Agreement: Natural Buttes Unit

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC CONDITIONS OF APPROVAL

- Paint old and new facilities "Shadow Gray."
- Move the existing pipeline off the damage area of the well pad.
- Construct diversion ditches around the well pad.
- In accordance with the guidelines specified in the Utah BLM Field Office Guidelines for Raptor Protection from Human and Land Use Disturbances, 2002 (See Appendix D), a raptor survey would take place during raptor nesting season (January 1 through September 30) and conduct its operations according to specifications in the guidelines.
- If project construction operation are not initiated before June 17, 2010. KMG should conduct additional biological surveys in accordance with the guidelines specified in the USFWS Rare Plant Conservation Measurements for Uinta Basin Hookless cactus (See Appendix D) and conduct its operations according to its specifications.

BIA Standard Conditions of Approval:

- Soil erosion will be mitigated by reseeding all disturbed areas.
- The gathering pipelines will be constructed to lie on the surface. The surface pipelines will not be bladed or cleared of vegetation. Where pipelines are constructed parallel to roads they may be welded on the road and then lifted from the road onto the right-of-way. Where pipelines do not parallel roads but cross-country between sites, they shall be welded in place at well sites or on access roads and then pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so that the pipeline right-of-way will not be used as an access road.
- An open drilling system shall be used, unless otherwise specified in 10.0 Additional Stipulations of this document and in the Application for Permit to Drill. A closed drilling system shall be used in all flood plain areas, and other highly sensitive areas, recommended by the Ute Tribe Technician, BIA, and other agencies involved.
- The reserve pit shall be lined with a synthetic leak proof liner. After the drilling operation is complete, excess fluids shall be removed from the reserve pit and either hauled to an approved disposal site or shall be used to drill other wells. When the fluids are removed the pit shall be backfilled a minimum of 3.0' below the soil surface elevation.
- A closed production system shall be used. This means all produced water and oil field fluid wastes shall be contained in leak proof tanks. These fluids shall be disposed of in either approved injection wells or disposal pits.
- Major low water crossings will be armored with pit run material to protect them from erosion.
- All personnel should refrain from collecting any paleontological fossils and from disturbing any fossil resources in the area.

- If fossils are exposed or identified during construction, all construction must cease and immediate notification to the Energy and Minerals Department and the Cultural Rights Protection Officer.
- Before the site is abandoned the company will be required to restore the right-of-way to near its original state. The disturbed area will be reseeded with desirable perennial vegetation. If necessary, the Bureau of Indian Affairs or Bureau of Land Management will provide a suitable seed mixture.
- Noxious weeds will be controlled on all surface disturbances within the project area. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.
- If project construction operations are scheduled to occur after December 31, 2009, KMG should conduct annual raptor surveys in accordance with the guidelines specified in the Utah Field Office Guidelines for Raptor Protection from Human and Land Use Disturbances, 2002. If active raptor nest are indentified during a new survey, KMG should conduct its operations according to the seasonal restrictions detailed in the Uinta basin-specific RMP guidelines and spatial offsets specified by the USFWS Utah Raptor Gui9ldlines (See Appendix D).
- USFWS threatened and endangered plant and animal conservation measures will be followed, as appropriate to the species identified by the biological resource survey (See Appendix D).
- All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.
- If artifacts or any culturally sensitive materials are exposed or identified during construction, all construction must cease and immediate notification to the Energy and Minerals Department and the Cultural Rights Protection Officer.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A Gama Ray Log shall be run from TD to surface.

Variances Granted:

Air Drilling:

- Properly lubricated and maintained rotating head, variance granted to use a properly maintained and lubricated diverter bowl in place of a rotating head.
- Blooie line discharge 100' from the well bore, variance granted for blooie line discharge to be 45' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for two truck/trailer mounted air compressors located within 40 feet from the well bore and 60' from the blooie line.
- In lieu of mud products on location, Kerr McGee will fill the reserve pit with water for kill fluid.
- Automatic igniter. Variance granted for igniter due to there being no productive formations while drilling with air.
- FIT test. Variance granted due to well known geology and problems that can occur with FIT test.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be

performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

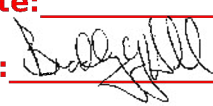
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 0576
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tr
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 921-21A3DS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1025 FNL 0815 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 21 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047506110000
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/11/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Kerr-McGee Oil & Gas Onshore, L.P. (Kerr-McGee) respectfully requests an extension to this APD for the maximum time allowed. Please contact the undersigned with any questions and/or comments. Thank you.		
Approved by the Utah Division of Oil, Gas and Mining Date: 07/11/2011 By: 		
NAME (PLEASE PRINT) Andy Lytle		PHONE NUMBER 720 929-6100
SIGNATURE N/A		TITLE Regulatory Analyst
DATE 7/11/2011		



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047506110000

API: 43047506110000

Well Name: NBU 921-21A3DS

Location: 1025 FNL 0815 FEL QTR NENE SEC 21 TWNP 090S RNG 210E MER S

Company Permit Issued to: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Date Original Permit Issued: 8/11/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Andy Lytle

Date: 7/11/2011

Title: Regulatory Analyst **Representing:** KERR-MCGEE OIL & GAS ONSHORE, L.P.

RECEIVED Jul. 11, 2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
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PHONE NUMBER: 720 929-6515 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The Operator requests approval for changes in the drilling operations for this well. Changes include a FIT waiver, casing changes, deepening to the Blackhawk formation (resides in Mesaverde formation) and closed loop drilling options. Please see the attachment for details. Thank you.					
Accepted by the Utah Division of Oil, Gas and Mining		Date: 11/10/2011 By:			
NAME (PLEASE PRINT) Andy Lytle		PHONE NUMBER 720 929-6100			
SIGNATURE N/A		TITLE Regulatory Analyst			
DATE 10/19/2011					

NBU 921-21A PAD

Drilling Program
1 of 7**Kerr-McGee Oil & Gas Onshore. L.P.****NBU 921-21A3DS**

Surface:	1025 FNL / 815 FEL	NENE
BHL:	1193 FNL / 670 FEL	NENE

Section 21 T9S R21E

Unitah County, Utah
Mineral Lease: UTU-0576

ONSHORE ORDER NO. 1**DRILLING PROGRAM**

1. & 2. **Estimated Tops of Important Geologic Markers:**
Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Formation</u>	<u>Depth</u>	<u>Resource</u>
Uinta	0 - Surface	
Green River	1588	
Birds Nest	1943	Water
Mahogany	2283	Water
Wasatch	4969	Gas
Mesaverde	7944	Gas
MVU2	8899	Gas
MVL1	9406	Gas
Sego	10181	Gas
Castlegate	10256	Gas
MN5	10620	Gas
TVD	11220	
TD	11320	

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Drilling Program

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program

6. Evaluation Program:

Please refer to the attached Drilling Program

7. Abnormal Conditions:

Maximum anticipated bottom hole pressure calculated at 11220' TVD, approximately equals
7,405 psi (0.66 psi/ft = actual bottomhole gradient)

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 4,988 psi (bottom hole pressure
minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press.(MASP) = (Pore Pressure at next csg point-

(0.22 psi/ft-partial evac gradient x TVD of next csg point))

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please refer to the attached Drilling Program.

Onshore Order #2 – Air Drilling Variance

Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements associated with air drilling outlined in Onshore Order 2

- Blowout Prevention Equipment (BOPE) requirements;
- Mud program requirements; and
- Special drilling operation (surface equipment placement) requirements associated with air drilling.

This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.

The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.

More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.

Background

In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.

Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

The air rig is then mobilized to drill the surface casing hole by drilling a 12 1/4 inch hole for the first 200 feet, then will drill a 11 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 11 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 8-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.

Variance for BOPE Requirements

The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

Variance for Mud Material Requirements

Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.

Variance for Special Drilling Operation (surface equipment placement) Requirements

Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.

Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and

on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

Variance for FIT Requirements

KMG also respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the pressure integrity test (PIT, also known as a formation integrity test (FIT)). This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.

Conclusion

The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.

10. Other Information:

Please refer to the attached Drilling Program.

RECEIVED Oct. 19, 2011

NBU 921-35H Pad

Drilling Program
6 of 7

KERR-McGEE OIL & GAS ONSHORE LP

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS			
						LTC		DQX	
						BURST	COLLAPSE	TENSION	
CONDUCTOR	14"	0-40'							
						3,390	1,880	348,000	N/A
SURFACE	8-5/8"	0 to 2,730	28.00	IJ-55	LTC	1.97	1.47	5.20	N/A
						10,690	8,650	279,000	367,174
PRODUCTION	4-1/2"	0 to 5,000	11.60	HCP-110	DQX	1.19	1.14		3.49
	4-1/2"	5,000 to 11,320'	11.60	HCP-110	LTC	1.19	1.14	4.75	

Surface Casing:

(Burst Assumptions: TD = 13.0 ppg)

0.73 psi/ft = frac gradient @ surface shoe

Fracture at surface shoe with 0.1 psi/ft gas gradient above

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

Production casing:

(Burst Assumptions: Pressure test with 8.4ppg @ 9000 psi)

0.66 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl	180	60%	15.80	1.15
Option 1			+ 0.25 pps flocele				
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	270	0%	15.80	1.15
			+ 2% CaCl + 0.25 pps flocele				
SURFACE			NOTE: If well will circulate water to surface, option 2 will be utilized				
Option 2	LEAD	2,230'	65/35 Poz + 6% Gel + 10 pps gilsonite	210	35%	11.00	3.82
			+ 0.25 pps Flocele + 3% salt BWOW				
	TAIL	500'	Premium cmt + 2% CaCl	150	35%	15.80	1.15
			+ 0.25 pps flocele				
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD	4,460'	Premium Lite II +0.25 pps	330	20%	11.00	3.38
			celloflake + 5 pps gilsonite + 10% gel				
			+ 0.5% extender				
	TAIL	6,860'	50/50 Poz/G + 10% salt + 2% gel	1,620	35%	14.30	1.31
			+ 0.1% R-3				

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. No centralizers will be used.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER:

Nick Spence / Danny Showers / Chad Loesel

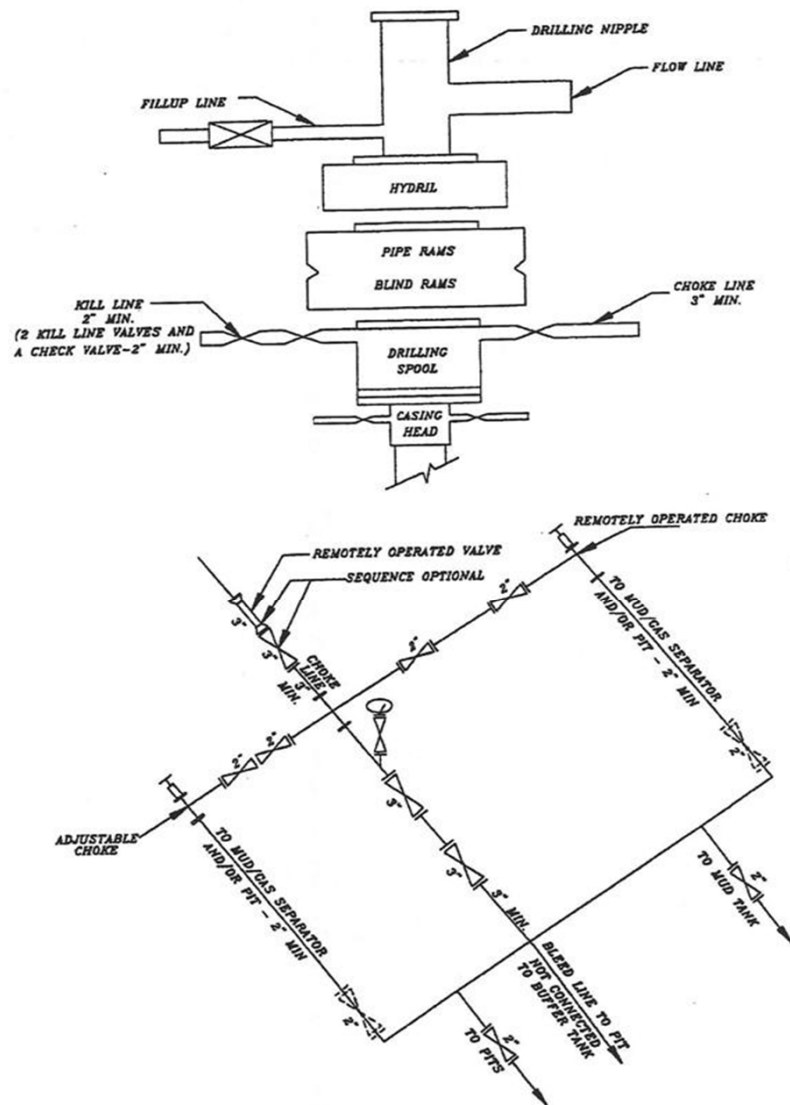
DATE:

DRILLING SUPERINTENDENT:

Kenny Gathings / Lovel Young

DATE:

NBU 921-21A PAD

Drilling Program
7 of 7**EXHIBIT A**
NBU 921-21A3DS**SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK**

Requested Drilling Options:

Kerr-McGee will use either a closed loop drilling system that will require one pit and one cuttings storage area to be constructed on the drilling pad or a traditional drilling operation with one pit used for drilling and completion operations. The cuttings storage area will be used to contain only the de-watered drill cuttings and will be lined and bermed to prevent any liquid runoff. The drill cuttings will be buried in the completion pit once completion operations are completed according to traditional pit closure standards. The pit will be constructed to allow for completion operations. The completion operations pit will be lined with a synthetic material 20 mil or thicker and will be used for the completing of the wells on the pad or used as part of our Aandarko Completions Transportation System (ACTS). Using the closed loop drilling system will allow Kerr-McGee to decrease the amount of disturbance/footprint on location compared to a single large drilling/completions pit.

If Kerr-McGee does not use a closed loop drilling system, it will construct a traditional drilling/completions pit to contain drill cuttings and for use in completion operations. The pit will be lined with a synthetic material 20 mil or thicker. The drill cuttings will be buried in the pit using traditional pit closure standards.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 0576			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES			
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 921-21A3DS			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1025 FNL 0815 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 21 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047506110000			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/19/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: 			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The Operator requests approval for changes in the drilling operations for this well. Changes include a FIT waiver, casing changes, deepening to the Blackhawk formation (resides in Mesaverde formation) and closed loop drilling options. Please see the attachment for details. Thank you.					
NAME (PLEASE PRINT) Andy Lytle		PHONE NUMBER 720 929-6100			
SIGNATURE N/A		TITLE Regulatory Analyst			
DATE 10/19/2011		Accepted by the Utah Division of Oil, Gas and Mining Date: 11/10/2011 By:			

NBU 921-21A PAD

Drilling Program
1 of 7**Kerr-McGee Oil & Gas Onshore. L.P.****NBU 921-21A3DS**

Surface:	1025 FNL / 815 FEL	NENE
BHL:	1193 FNL / 670 FEL	NENE

Section 21 T9S R21E

Unitah County, Utah
Mineral Lease: UTU-0576

ONSHORE ORDER NO. 1**DRILLING PROGRAM**

1. & 2. **Estimated Tops of Important Geologic Markers:**
Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Formation</u>	<u>Depth</u>	<u>Resource</u>
Uinta	0 - Surface	
Green River	1588	
Birds Nest	1943	Water
Mahogany	2283	Water
Wasatch	4969	Gas
Mesaverde	7944	Gas
MVU2	8899	Gas
MVL1	9406	Gas
Sego	10181	Gas
Castlegate	10256	Gas
MN5	10620	Gas
TVD	11220	
TD	11320	

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Drilling Program

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program

6. Evaluation Program:

Please refer to the attached Drilling Program

7. Abnormal Conditions:

Maximum anticipated bottom hole pressure calculated at 11220' TVD, approximately equals
7,405 psi (0.66 psi/ft = actual bottomhole gradient)

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 4,988 psi (bottom hole pressure
minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press.(MASP) = (Pore Pressure at next csg point-

(0.22 psi/ft-partial evac gradient x TVD of next csg point))

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please refer to the attached Drilling Program.

Onshore Order #2 – Air Drilling Variance

Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements associated with air drilling outlined in Onshore Order 2

- Blowout Prevention Equipment (BOPE) requirements;
- Mud program requirements; and
- Special drilling operation (surface equipment placement) requirements associated with air drilling.

This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.

The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.

More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.

Background

In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.

Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

The air rig is then mobilized to drill the surface casing hole by drilling a 12 1/4 inch hole for the first 200 feet, then will drill a 11 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 11 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 8-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.

Variance for BOPE Requirements

The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

Variance for Mud Material Requirements

Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.

Variance for Special Drilling Operation (surface equipment placement) Requirements

Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.

Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and

on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

Variance for FIT Requirements

KMG also respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the pressure integrity test (PIT, also known as a formation integrity test (FIT)). This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.

Conclusion

The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.

10. Other Information:

Please refer to the attached Drilling Program.



KERR-McGEE OIL & GAS ONSHORE LP DRILLING PROGRAM

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP				DATE	October 19, 2011		
WELL NAME	NBU 921-21A3DS				TD	11,220'	TVD	11,320' MD
FIELD	Natural Buttes	COUNTY	Uintah	STATE	Utah	FINISHED ELEVATION		4829.2
SURFACE LOCATION	NENE	1025 FNL	815 FEL	Sec 21	T 9S	R 21E		
	Latitude:	40.026039	Longitude:	-109.550214		NAD 83		
BTM HOLE LOCATION	NENE	1193 FNL	670 FEL	Sec 21	T 9S	R 21E		
	Latitude:	40.025579	Longitude:	-109.549695		NAD 83		
OBJECTIVE ZONE(S)	BLACKHAWK							
ADDITIONAL INFO	Regulatory Agencies: BLM (Minerals), TRIBAL (Surface), UDOGM Tri-County Health Dept.							

[illegible]

NBU 921-35H Pad

Drilling Program
6 of 7

KERR-McGEE OIL & GAS ONSHORE LP

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS			
						LTC		DQX	
						BURST	COLLAPSE	TENSION	
CONDUCTOR	14"	0-40'				3,390	1,880	348,000	N/A
SURFACE	8-5/8"	0 to 2,730	28.00	IJ-55	LTC	1.97	1.47	5.20	N/A
						10,690	8,650	279,000	367,174
PRODUCTION	4-1/2"	0 to 5,000	11.60	HCP-110	DQX	1.19	1.14		3.49
	4-1/2"	5,000 to 11,320'	11.60	HCP-110	LTC	1.19	1.14	4.75	

Surface Casing:

(Burst Assumptions: TD = 13.0 ppg)

0.73 psi/ft = frac gradient @ surface shoe

Fracture at surface shoe with 0.1 psi/ft gas gradient above

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

Production casing:

(Burst Assumptions: Pressure test with 8.4ppg @ 9000 psi)

0.66 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl	180	60%	15.80	1.15
Option 1			+ 0.25 pps flocele				
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	270	0%	15.80	1.15
			+ 2% CaCl + 0.25 pps flocele				
SURFACE		NOTE: If well will circulate water to surface, option 2 will be utilized					
Option 2	LEAD	2,230'	65/35 Poz + 6% Gel + 10 pps gilsonite	210	35%	11.00	3.82
			+ 0.25 pps Flocele + 3% salt BWOW				
	TAIL	500'	Premium cmt + 2% CaCl	150	35%	15.80	1.15
			+ 0.25 pps flocele				
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD	4,460'	Premium Lite II +0.25 pps	330	20%	11.00	3.38
			celloflake + 5 pps gilsonite + 10% gel				
			+ 0.5% extender				
	TAIL	6,860'	50/50 Poz/G + 10% salt + 2% gel	1,620	35%	14.30	1.31
			+ 0.1% R-3				

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. No centralizers will be used.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER:

Nick Spence / Danny Showers / Chad Loesel

DATE: _____

DRILLING SUPERINTENDENT:

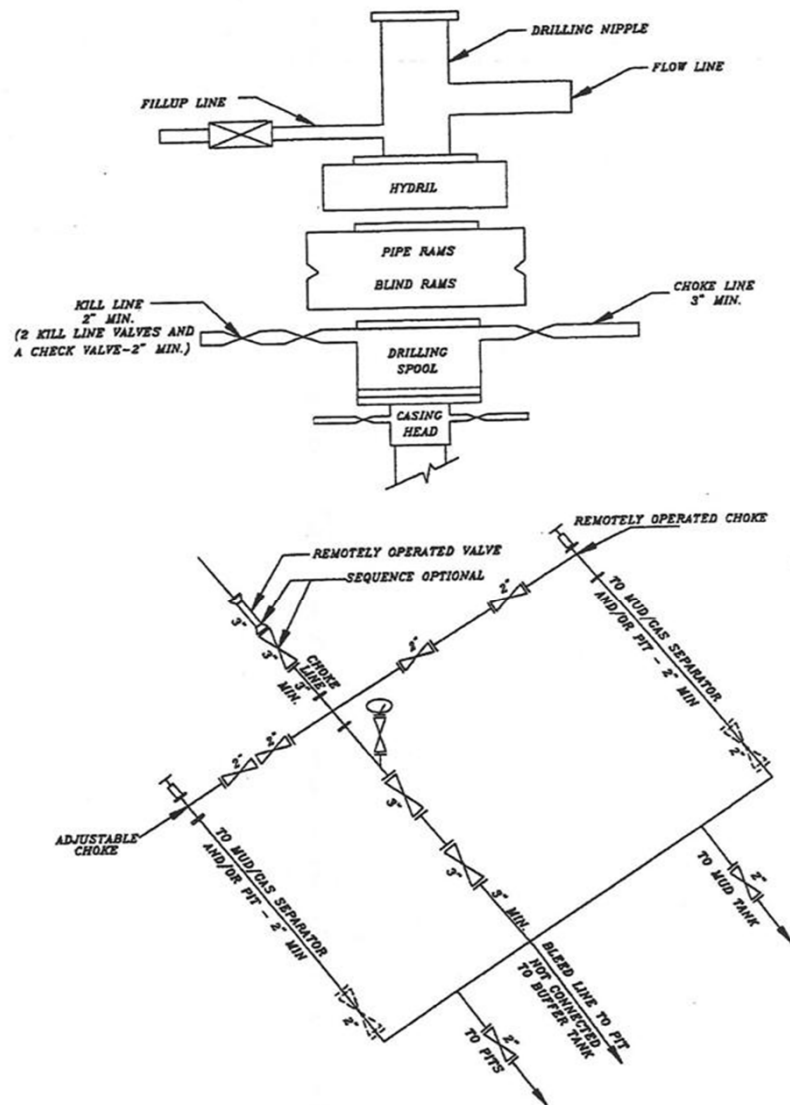
Kenny Gathings / Lovel Young

DATE: _____

NBU 921-21A PAD

Drilling Program
7 of 7

EXHIBIT A
NBU 921-21A3DS



SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK

Requested Drilling Options:

Kerr-McGee will use either a closed loop drilling system that will require one pit and one cuttings storage area to be constructed on the drilling pad or a traditional drilling operation with one pit used for drilling and completion operations. The cuttings storage area will be used to contain only the de-watered drill cuttings and will be lined and bermed to prevent any liquid runoff. The drill cuttings will be buried in the completion pit once completion operations are completed according to traditional pit closure standards. The pit will be constructed to allow for completion operations. The completion operations pit will be lined with a synthetic material 20 mil or thicker and will be used for the completing of the wells on the pad or used as part of our Aandarko Completions Transportation System (ACTS). Using the closed loop drilling system will allow Kerr-McGee to decrease the amount of disturbance/footprint on location compared to a single large drilling/completions pit.

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 0576
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 921-21A3DS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1025 FNL 0815 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 21 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047506110000
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 11/18/2011	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX. SPUD WELL ON 11/18/2011 AT 1200 HRS.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 11/21/2011	

BLM - Vernal Field Office - Notification Form

Operator KERR-McGEE OIL & GAS Rig Name/# BUCKET RIG
 Submitted By SHEILA WOPSOCK Phone Number 435.781.7024
 Well Name/Number NBU 921-21A3DS
 Qtr/Qtr NE/NE Section 21 Township 9S Range 21E
 Lease Serial Number UTU-0576
 API Number 4304750611

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 11/18/2011 0800 HRS AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 12/16/2011 0800 HRS AM ☒ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

RECEIVED

NOV 16 2011

DIV. OF OIL, GAS & MINING

Date/Time _____ AM ☐ PM ☐

Remarks ESTIMATED DATE AND TIME. PLEASE CONTACT
LOVEL YOUNG AT 435.781.7051 FOR MORE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR McGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
Address: 1368 SOUTH 1200 EAST
city VERNAL
state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304750610	NBU 921-21A3AS		NENE	21	9S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>B</u>	99999	<u>2900</u>	11/18/2011		11/30/11		
Comments: MIRU PETE MARTIN BUCKET RIG. <u>BLKHK = MVRD = WSMVD</u> SPUD WELL ON 11/18/2011 AT 0730 HRS. <u>BNL = NENE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304750611	NBU 921-21A3DS		NENE	21	9S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>B</u>	99999	<u>2900</u>	11/18/2011		11/30/11		
Comments: MIRU PETE MARTIN BUCKET RIG. <u>BLKHK = MVRD = WSMVD</u> SPUD WELL ON 11/18/2011 AT 1200 HRS. <u>BNL = NENE</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA WOPSOCK

Name (Please Print)

Signature

REGULATORY ANALYST

Title

11/21/2011

Date

RECEIVED

NOV 21 2011

(5/2000)

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 0576
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 921-21A3DS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1025 FNL 0815 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 21 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047506110000
PHONE NUMBER: 720 929-6514		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/13/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. MIRU AIR RIG ON JAN. 11, 2012. DRILLED SURFACE HOLE TO 2763'. RAN SURFACE CASING AND CEMENTED. WELL IS WAITING ON ROTARY RIG. DETAILS OF CEMENT JOB WILL BE INCLUDED WITH WELL COMPLETION REPORT.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 17, 2012		
NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regularatory Analyst
SIGNATURE N/A	DATE 1/17/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 0576																														
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/16/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input checked="" type="checkbox"/> OTHER</td> <td>OTHER: Rig Release - ACTS Pit</td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Rig Release - ACTS Pit
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. MIRU ROTARY RIG. FINISHED DRILLING FROM 2,763' TO 11,240' ON MARCH 13, 2012. RAN 4-1/2" 11.6# HP-110 PRODUCTION CASING. CEMENTED PRODUCTION CASING. RELEASED H&P 298 RIG ON MARCH 16, 2012 @ 12:00 HRS. DETAILS OF CEMENT JOB WILL BE INCLUDED WITH THE WELL COMPLETION REPORT. WELL IS WAITING ON FINAL COMPLETION ACTIVITIES. THE PIT ON THIS LOCATION WILL BE REFURBISHED AND UTILIZED AS PART OF THE ACTS SYSTEM.																																
NAME (PLEASE PRINT) Jaime Scharnowske		PHONE NUMBER 720 929-6304																														
SIGNATURE N/A		TITLE Regulatory Analyst																														
DATE 3/17/2012																																

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 28, 2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 0576
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10. FIELD and POOL or WILDCAT: NATURAL BUTTES		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: Uintah		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/16/2012	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE SUBJECT WELL WAS PLACED ON PRODUCTION ON DATE 5/16/2012 AT TIME 12:00 PM THE CHRONOLOGICAL WELL HISTORY WILL BE SUBMITTED WITH THE WELL COMPLETION REPORT.		
NAME (PLEASE PRINT) Cara Mahler		PHONE NUMBER 720 929-6029
SIGNATURE N/A		TITLE Regulatory Analyst I
DATE 5/18/2012		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 18, 2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/6/2012	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center; padding: 20px;"> Well was completed, finishing well completion report. </div> <div style="text-align: right; padding: 20px;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 09, 2012 </div>		
NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regularatory Analyst
SIGNATURE N/A	DATE 7/6/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Well was completed, finishing well completion report.		
NAME (PLEASE PRINT) Jaime Scharnowske		PHONE NUMBER 720 929-6304
SIGNATURE N/A		TITLE Regulatory Analyst
DATE 8/3/2012		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 06, 2012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. UTU0576	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator KERR MCGEE OIL & GAS ONSHORE Mail: cara.mahler@anadarko.com		7. Unit or CA Agreement Name and No. UTU63047A	
3. Address 1099 18TH STREET, SUITE 1800 DENVER, CO 80202		8. Lease Name and Well No. NBU 921-21A3DS ✓	
3a. Phone No. (include area code) Ph: 720-929-6029		9. API Well No. 43-047-50611	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 1025FNL 815FEL 40.026039 N Lat, 109.550214 W Lon At top prod interval reported below NENE 1241FNL 652FEL At total depth NENE 1268FNL 640FEL <i>PHL by HSM</i>		10. Field and Pool, or Exploratory NATURAL BUTTES	
14. Date Spudded 11/18/2011		11. Sec., T., R., M., or Block and Survey or Area Sec 21 T9S R21E Mer SLB	
15. Date T.D. Reached 03/13/2012		12. County or Parish UINTAH	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/16/2012		13. State UT	
17. Elevations (DF, KB, RT, GL)* 4829 GL			
18. Total Depth: MD 11240 TVD 11230		19. Plug Back T.D.: MD 11210 TVD 11200	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DSN/SD/ACTR-BHV-CBL/GR/COLLARS		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	14.000 STL	36.7	0	40		28			
11.000	8.625 IJ-55	28.0	0	2741		670		0	
7.875	4.500 P-110	11.6	0	11254		1945		380	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	10751							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	10720	11104	10720 TO 11104	0.360	72	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10720 TO 11104	PUMP 7,829 BBLs SLICK H2O & 183,536 LBS 30/50 OTTAWA SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/16/2012	05/17/2012	24	→	0.0	2593.0	480.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	1055	1800.0	→	0	2593	480		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #143061 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

DIV. OF OIL, GAS & MINING

RECEIVED

JUL 25 2012

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1689
				BIRD'S NEST	1983
				MAHOGANY	2304
				WASATCH	4995
				MESAVERDE	8262

32. Additional remarks (include plugging procedure):

The first 210? of the surface hole was drilled with a 12 ?? bit. The remainder of surface hole was drilled with an 11? bit. P-110 DQX csg was run from surface to 5045?; LTC csg was run from 5045? to 11,254?. Attached is the chronological well history, perforation report & final survey.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #143061 Verified by the BLM Well Information System.
For KERR MCGEE OIL & GAS ONSHORE L, sent to the Vernal

Name (please print) CARA MAHLERTitle AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 07/17/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-21A3DS GREEN

Spud Date: 1/11/2012

Project: UTAH-UINTAH

Site: NBU 921-21A PAD

Rig Name No: PROPETRO 11/11, H&P 298/298

Event: DRILLING

Start Date: 11/10/2011

End Date: 3/16/2012

Active Datum: RKB @4,855.00usft (above Mean Sea Level)

UWI: NE/NE/0/9/S/21/E/21/0/0/26/PM/N/1025/E/0/815/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
1/11/2012	11:00 - 12:30	1.50	MIRU	01	B	P		SKID RIG 10' TO NBU 921-21A3AS (WELL3 OF 4). INSTALL DIVERTOR HEAD AND BLUEY LINE. BUILD DITCH. SPOT IN RIG. SPOT IN CATWALK AND PIPE RACKS. RIG UP PIT PUMP. RIG UP PUMP. PRIME PUMP. INSPECT RIG. HELD PRE-SPUD SAFETY MEETING.
	12:30 - 14:00	1.50	MAINT	07	A	P		SERVICE RIG
	14:00 - 15:30	1.50	DRLSUR	02	D	P		SPUD 14:00, DRILL 12.25" HOLE 44'- 210'. (166', 83'/HR) RPM=45, WOB 5-15K. PSI ON/OFF 600/400. UP/DOWN/ ROT 20/20/20 K. DRAG 0 K. CIRC RESERVE W. 8.3# WATER. DRILL DOWN TO 210' W/ 6" COLLARS.
	15:30 - 17:30	2.00	DRLSUR	06	A	P		POOH, PU, 11" BIT AND DIRECTIONAL TOOLS, TIH T/ 210'
	17:30 - 18:30	1.00	DRLSUR	02	D	P		DRILL F/210 T/300 (90' @ 90' PER HR) WOB 20K, PSI ON/OFF 600/400, RPM 45 UP/DWN/ROT 20/20/20
	18:30 - 19:30	1.00	MAINT	08	A	Z		WORK ON PUMP
	19:30 - 0:00	4.50	DRLSUR	02	D	P		DRILL F/300 T/940 (640' @ 142' PER HR) WOB 20K, PSI ON/OFF 1100/900, RPM 45 UP/DWN/ROT 60/50/55
1/12/2012	0:00 - 12:00	12.00	DRLSUR	02	D	P		DRILL F/940-2230 (1290' @ 107.5' PER HR) WOB 20K, PSI ON/OFF 1700/1500, RPM 40 UP/DWN/ROT 79/68/73
	12:00 - 19:30	7.50	DRLSUR	02	D	P		DRILL F2230-2763 (533' @ 71' PER HR) WOB 20K, PSI ON/OFF 1800/1600, RPM 40 UP/DWN/ROT 84/74/80
	19:30 - 21:30	2.00	DRLSUR	05	D	P		TD WELL 19:30
	21:30 - 0:00	2.50	DRLSUR	06	D	P		CIRC F/CSNG
								LDDS
1/13/2012	0:00 - 2:00	2.00	DRLSUR	06	D	P		LD DIR TOOLS & BIT
	2:00 - 3:00	1.00	DRLSUR	12	A	P		MOVE PIPE RACKS AND CATWALK. PULL DIVERTER HEAD. RIG UP TO RUN CSG. AND MOVE CSG INTO POSITION TO P/U.
	3:00 - 6:30	3.50	DRLSUR	12	C	P		RUN 61 JTS 8 5/8, 28# CSNG. SHOE SET @ 2719", BAFFLE SET @ 2673"
	6:30 - 7:30	1.00	DRLSUR	12	B	P		HOLD SAFETY MEETING, RUN 200' OF 1". RIG DOWN RIG MOVE OFF WELL, REBUILD DITCH. RIG UP CEMENT TRUCK, 2" HARD LINES,, CEMENT HEAD, LOAD PLUG. LAND CSNG @ 06:30

US ROCKIES REGION
Operation Summary Report

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Spud Date: 1/11/2012

Project: UTAH-UINTAH

Site: NBU 921-21A PAD

Rig Name No: PROPETRO 11/11, H&P 298/298

Event: DRILLING

Start Date: 11/10/2011

End Date: 3/16/2012

Active Datum: RKB @4,855.00usft (above Mean Sea Level)

UWI: NE/NE/0/9/S/21/E/21/0/0/26/PM/N/1025/E/0/815/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:30 - 9:30	2.00	DRLSUR	12	E	P		PRESSURE TEST LINES TO 2000 PSI. PUMP 160 BBLs OF WATER AHEAD. PUMP 20 BBLs OF 8.3# GEL WATER AHEAD. PUMP (220 SX) 149.6 BBLs OF 11.0# 3.82 YD 23 GAL/SK PREMIUM CEMENT. PUMP 200 SX TAIL (41 BBLs), 15.8#, 1.15 YIELD. DROP PLUG ON FLY. DISPLACE WITH 166.67 BBLs OF H2O. FULL CIRC THROUGHOUT. FINAL LIFT 500 PSI AT 4 BBLs MIN. BUMP PLUG WITH 800 PSI HELD FOR 5 MIN. FLOAT HELD. PUMP 125 SX (30.72 BBLs) OF SAME TAIL CEMENT WITH 2% CACL DOWN 1". SHUT DOWN AND CLEAN TRUCK. CEMENT TO SURFACE.. FELL BACK
	9:30 - 11:00	1.50	DRLSUR	13	A	P		WOC
	11:00 - 11:00	0.00	DRLSUR	12	E	P		PUMP 125 SKS (25.6BBLs) DOWN BACKSIDE. CMT TO SURFACE. STAYED RELEASE RIG 11:00
3/6/2012	16:00 - 19:30	3.50	MIRU	01	C	P		PREPARE & SKID 20' TO NBU 921 21A3DS / CENTER RIG OVER WELL
	19:30 - 20:30	1.00	MIRU	01	B	P		RIG UP ROTARY TOOLS
	20:30 - 21:00	0.50	PRPSPD	14	A	P		NU BOP'S & EQUIPMENT
	21:00 - 22:00	1.00	PRPSPD	01	B	P		INSTALL DRILLING BAILS
	22:00 - 0:00	2.00	PRPSPD	15	A	P		TEST BOP'S & EQUIPMENT AS PER PROGRAM 250 LOW / 5000 PSI HIGH
3/7/2012	0:00 - 3:30	3.50	PRPSPD	15	A	P		CONTINUE TO TEST BOP AND EQUIPMENT AS PER PROGRAM 250 LOW 5000 HI / 250 / 2500 ON ANNULAR
	3:30 - 4:30	1.00	PRPSPD	15	A	P		TEST STRATA PRESSURE CONTROL EQUIPMENT
	4:30 - 5:00	0.50	PRPSPD	14	B	P		INSTALL WEAR BUSHING
	5:00 - 7:00	2.00	PRPSPD	06	A	P		PICK UP & MAKE UP DIRECTIONAL BHA # 1 WITH WEATHERFORD, CHANGE EMITTER SUB, SCRIBE ,ORIENTATE & TEST SAME
	7:00 - 8:30	1.50	PRPSPD	06	A	P		TIH WITH BIT & BHA# 1 TO 2,647' TAG CEMENT
	8:30 - 9:00	0.50	PRPSPD	23		P		PRE SPUD MEETING & WALK AROUND
	9:00 - 10:00	1.00	PRPSPD	09	A	P		PRE JOB SAFETY MEETING CUT & SLIP 115' DRILL LINE
	10:00 - 11:30	1.50	PRPSPD	07	B	P		LEVEL DERRICK & INSTALL ROTAING HEAD
	11:30 - 12:30	1.00	DRLPRO	02	F	P		DRILL CEMENT & SHOE TRACK F/ 2,641' TO 2,741' CLEAN OUT RATHOLE TO 2,785'
	12:30 - 16:00	3.50	DRLPRO	02	D	P		DRILL / SURVEY F/ 2,785' TO 3,281' = 496' @ 141.71 FPH
								WOB 20,000-24,000
								TOP DRIVE RPM 40-70
								MUD MOTOR RPM 88
								PUMPS 120 SPM=550 GPM
								PUMP PRESSURE ON/OFF BTM 1,920/ 1,650
								TORQUE ON/OFF BTM 5,000/ 2,000
								PICK UP WT 115,000
								SLACK OFF WT 92,000
								ROT WT 102,000
								MUD WT 8.4 VIS 27
	16:00 - 16:30	0.50	DRLPRO	07	A	P		SERVICE RIG @ 3,281'

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-21A3DS GREEN

Spud Date: 1/11/2012

Project: UTAH-UINTAH

Site: NBU 921-21A PAD

Rig Name No: PROPETRO 11/11, H&P 298/298

Event: DRILLING

Start Date: 11/10/2011

End Date: 3/16/2012

Active Datum: RKB @4,855.00usft (above Mean Sea Level)

UWI: NE/NE/0/9/S/21/E/21/0/0/26/PM/N/1025/E/0/815/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	16:30 - 0:00	7.50	DRLPRO	02	D	P		DRILL / SLIDE / SURVEY F/ 3,281' TO 4,225' = 944' @ 125.86 FPH WOB 20,000-24,000 TOP DRIVE RPM 45-70 MUD MOTOR RPM 88 PUMPS 120 SPM=550 GPM PUMP PRESSURE ON/OFF BTM 1,950/ 1,725 TORQUE ON/OFF BTM 8,000/ 4,000 PICK UP WT 140,000 SLACK OFF WT 98,000 ROT WT 120,000 SLIDE 58' IN 65 MIN 3.8% OF FOOTAGE DRILLED,9.02 OF HRS DRILLED MUD WT 8.5 VIS 27
3/8/2012	0:00 - 6:00	6.00	DRLPRO	02	D	P		DRILL / SURVEY F/ 4,225' TO 4,958' = 733' @ 121.61 FPH WOB 20,000-24,000 TOP DRIVE RPM 40-70 MUD MOTOR RPM 88 PUMPS 120 SPM=550 GPM PUMP PRESSURE ON/OFF BTM 1,950/ 1,725 TORQUE ON/OFF BTM 8,000/ 4,000 PICK UP WT 148,000 SLACK OFF WT 98,000 SLIDE 55' IN 60 MIN 9.29% OF FOOTAGE DRILLED,16.66 %OF HRS DRILLED ROT WT 119,000 MUD WT 8.4 VIS 27 REPAIR ENCODER ON TOP DRIVE
	6:00 - 6:30	0.50	DRLPRO	08	B	Z		SERVICE RIG
	6:30 - 7:00	0.50	DRLPRO	07	A	P		
	7:00 - 17:00	10.00	DRLPRO	02	D	P		DRILL / SURVEY F/ 4,958' TO 6,116' = 1,158' @ 115.8 FPH WOB 20,000-24,000 TOP DRIVE RPM 40-70 MUD MOTOR RPM 88 PUMPS 120 SPM=550 GPM PUMP PRESSURE ON/OFF BTM 2000/1775 TORQUE ON/OFF BTM 11,000/ 6,000 PICK UP WT 165,000 SLACK OFF WT 128,000 ROT WT 146,000 MUD WT 8.5 VIS 27
	17:00 - 19:00	2.00	DRLPRO	22	G	X		LOST TOTAL RETURNS @ 6,116' PULL BACK TO 5,925' MIX & PUMP 10' TO 15% LCM PILLS REGAIN CIRC / 350 BBL LOSE

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-21A3DS GREEN

Spud Date: 1/11/2012

Project: UTAH-UINTAH

Site: NBU 921-21A PAD

Rig Name No: PROPETRO 11/11, H&P 298/298

Event: DRILLING

Start Date: 11/10/2011

End Date: 3/16/2012

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UWI: NE/NE/0/9/S/21/E/21/0/0/26/PM/N/1025/E/0/815/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	19:00 - 0:00	5.00	DRLPRO	02	D	P		DRILL / SURVEY F/ 6,116' TO 6,445' = 329' @ 65.8 FPH WOB 20,000-24,000 TOP DRIVE RPM 40-70 MUD MOTOR RPM 88 PUMPS 75-100 SPM=340-450 GPM PUMP PRESSURE ON/OFF BTM 1950/1720 TORQUE ON/OFF BTM 8,000/ 5,000 PICK UP WT 174,000 SLACK OFF WT 144,000 ROT WT 155,000 MUD WT 8.7 VIS 31 LCM 4% MUD LOSE 120 BBL
3/9/2012	0:00 - 10:00	10.00	DRLPRO	02	D	P		DRILL / SURVEY F/ 6,425' TO 7,060' = 635' @ 63.5 FPH WOB 22,000-26,000 TOP DRIVE RPM 40-70 MUD MOTOR RPM 54 / 75 PUMPS 75-105 SPM=340-472 GPM PUMP PRESSURE ON/OFF BTM 1950/1750 TORQUE ON/OFF BTM 8,000/ 6,000 PICK UP WT 185,000 SLACK OFF WT 148,000 ROT WT 162,000 SLIDE 55' IN 60 MIN 9.29% OF FOOTAGE DRILLED,16.66 %OF HRS DRILLED MUD WT 8.9-9.0 VIS 33 LCM 4% MUD LOSE 50 BBL
	10:00 - 10:30	0.50	DRLPRO	07	A	P		SERVICE RIG @ 7,060'
	10:30 - 0:00	13.50	DRLPRO	02	D	P		DRILL / SURVEY F/ 7,060' TO 7,850' = 790' @ 58.51 FPH WOB 23,000-27,000 TOP DRIVE RPM 40-70 MUD MOTOR RPM 72-79 PUMPS 100-110 SPM= 450-495 GPM PUMP PRESSURE ON/OFF BTM 2200 / 1975 TORQUE ON/OFF BTM 10,000/ 8,000 PICK UP WT 196,000 SLACK OFF WT 156,000 ROT WT 177,000 MUD WT 8.9-9.0 VIS 34 LCM 4% MUD LOSE 50 BBL

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-21A3DS GREEN

Spud Date: 1/11/2012

Project: UTAH-UINTAH

Site: NBU 921-21A PAD

Rig Name No: PROPETRO 11/11, H&P 298/298

Event: DRILLING

Start Date: 11/10/2011

End Date: 3/16/2012

Active Datum: RKB @4,855.00usft (above Mean Sea Level)

UWI: NE/NE/0/9/S/21/E/21/0/0/26/PM/N/1025/E/0/815/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
3/10/2012	0:00 - 6:00	6.00	DRLPRO	02	D	P		DRILL / SURVEY F/ 7,850' TO 8,193' =343' @ 57.16 FPH WOB 23,000-27,000 TOP DRIVE RPM 40-70 MUD MOTOR RPM 72-79 PUMPS 100-110 SPM= 450-495 GPM PUMP PRESSURE ON/OFF BTM 2200 / 1975 TORQUE ON/OFF BTM 10,000/ 8,000 PICK UP WT 196,000 SLACK OFF WT 156,000 ROT WT 177,000 MUD WT 9.0 VIS 39 LCM 4% MUD LOSE 50 BBL
	6:00 - 16:30	10.50	DRLPRO	02	D	P		DRILL / SLIDE /SURVEY F/ 8,193' TO 8,760' = 567' @ 54 FPH WOB 23,000-27,000 TOP DRIVE RPM 40- 55 MUD MOTOR RPM 79 PUMPS 100-110 SPM= 495 GPM PUMP PRESSURE ON/OFF BTM 2350 / 2050 TORQUE ON/OFF BTM 10,000/ 8,000 PICK UP WT 208,000 SLACK OFF WT 168,000 ROT WT 189,000 SLIDE 42' IN 110 MIN 7.4% OF FOOTAGE DRILLED,17.4 %OF HRS DRILLED MUD WT 9.0 VIS 36 LCM 4% MUD LOSE 30 BBL
	16:30 - 17:00	0.50	DRLPRO	22	L	Z		CHANGE OUT STRATA ROTATING ELEMENT (RUBBER LEAKING)
	17:00 - 17:30	0.50	DRLPRO	07	A	P		SERVICE RIG @ 8,760'
	17:30 - 20:30	3.00	DRLPRO	02	D	P		DRILL / SURVEY F/ 8,760' TO 8,955' =195' @ 65 FPH WOB 27,000 TOP DRIVE RPM 40-70 MUD MOTOR RPM 72-79 PUMPS 110 SPM= 495 GPM PUMP PRESSURE ON/OFF BTM 2200 / 1975 TORQUE ON/OFF BTM 10,000/ 8,000 PICK UP WT 196,000 SLACK OFF WT 156,000 ROT WT 177,000 MUD WT 9.1 VIS 35 LCM 4% 20 BBL MUD LOSE
	20:30 - 23:30	3.00	DRLPRO	22	L	Z		ATTEMPT TO BRING STRATA ON LINE CHOKE PLUGGED OFF / CIRC OUT GAS THROUGH RIG CHOKE @ 40 SPM @ 450 PSI ON DRILL PIPE & 440 PSI ON ANNULAS MEANWHILE UNPLUG STRATA CHOKE

US ROCKIES REGION
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Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	23:30 - 0:00	0.50	DRLPRO	02	D	P		DRILL / SURVEY F/ 8,955' TO 8,995' =40' @ 80 FPH WOB 27,000 TOP DRIVE RPM 55 MUD MOTOR RPM 72-79 PUMPS 110 SPM= 495 GPM PUMP PRESSURE ON/OFF BTM 2425 / 2240 TORQUE ON/OFF BTM 10,000/ 8,000 PICK UP WT 220,000 SLACK OFF WT 168,000 ROT WT 192,000 MUD WT 9.1 VIS 39 / RAISE MUD WT LCM 4%
3/11/2012	0:00 - 13:30	12.50	DRLPRO	02	D	P		STRATA ON LINE 130 PSI W/ 10' FLARE DRILL / SURVEY F/ 8,995' TO 9,706' = 711' @ 56.88 FPH WOB 24,000 - 27,000 TOP DRIVE RPM 45-60 MUD MOTOR RPM 72-79 PUMPS 105 - 110 SPM = 472 - 495 GPM PUMP PRESSURE ON/OFF BTM 2,360 - 2,177 TORQUE ON/OFF BTM 11,000/ 8,000 PICK UP WT 229,000 SLACK OFF WT 176,000 ROT WT 201,000 MUD WT 9.5 VIS 39 / RAISE MUD WT LCM 4%
	13:30 - 14:00	0.50	DRLPRO	07	A	P		STRATA ON LINE 80-120 PSI W/ 10' - 20' FLARE MOVE CLOCK 1 HR FOR DAYLIGHT SAVINGS TIME
	14:00 - 0:00	10.00	DRLPRO	02	D	P		SERVICE RIG @ 9,706' / BOP DRILL DRILL / SURVEY F/ 9,706' TO 10,090' =384' @ 38.4 FPH WOB 24,000 - 27,000 TOP DRIVE RPM 45-60 MUD MOTOR RPM 72-79 PUMPS 105 - 110 SPM = 472 - 495 GPM PUMP PRESSURE ON/OFF BTM 2,500 - 2,275 TORQUE ON/OFF BTM 13,000/ 11,000 PICK UP WT 238,000 SLACK OFF WT 180,000 ROT WT 208,000 MUD WT 9.7 VIS 39 / RAISE MUD WT LCM 4% 30 BBL MUD LOSE STRATA ON LINE 80-120 PSI W/ 10' - 20' FLARE

US ROCKIES REGION
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Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
3/12/2012	0:00 - 10:00	10.00	DRLPRO	02	D	P		DRILL / SURVEY F/ 10,090' TO 10,368' =278' @ 27.8 FPH WOB 24,000 - 27,000 TOP DRIVE RPM 35-60 MUD MOTOR RPM 72-79 PUMPS 105 - 110 SPM = 472 - 495 GPM PUMP PRESSURE ON/OFF BTM 2,500 - 2,275 TORQUE ON/OFF BTM 13,000/ 11,000 PICK UP WT 240,000 SLACK OFF WT 185,000 ROT WT 210,000 MUD WT 9.8 VIS 39 LCM 3% NO MUD LOSE STRATA ON LINE 80-140 PSI W/ 10' - 20' FLARE SERVICE RIG @ 10,368'
	10:00 - 10:30	0.50	DRLPRO	07	A	P		
	10:30 - 0:00	13.50	DRLPRO	02	D	P		DRILL / SURVEY F/ 10,368' TO 10,660' =292' @ 21.62 FPH WOB 24,000 - 27,000 TOP DRIVE RPM 35-40 MUD MOTOR RPM 72 PUMPS 100 SPM = 450 GPM PUMP PRESSURE ON/OFF BTM 2,725 - 2,425 TORQUE ON/OFF BTM 13,000/ 12,000 PICK UP WT 254,000 SLACK OFF WT 190,000 ROT WT 214,000 MUD WT 10.0 VIS 39 LCM 3% NO MUD LOSE STRATA ON LINE 80-280 PSI W/ 10' - 20' FLARE
3/13/2012	0:00 - 20:00	20.00	DRLPRO	02	D	P		DRILL / SURVEY F/ 10,660' TO 11,240' TD = 580' @ 29 FPH WOB 30 TOP DRIVE RPM 55 MUD MOTOR RPM 72 PUMPS 100 SPM = 450 GPM PUMP PRESSURE ON/OFF BTM 2660- 2,440 TORQUE ON/OFF BTM 12,000/ 10,000 PICK UP WT 264,000 SLACK OFF WT 200,000 ROT WT 224,000 MUD WT 11.4 VIS 39 LCM 5% 385 MUD LOSE STRATA ON LINE 80-280 PSI W/ 10' - 20' FLARE
	20:00 - 22:00	2.00	DRLPRO	05	C	P		CIRCULATE & CONDITION MUD @ 11,240'
	22:00 - 0:00	2.00	DRLPRO	06	E	P		WIPER TRIP / TOO H FROM 11,240 TO 9,450 WITH NO PROBLEMS
3/14/2012	0:00 - 3:00	3.00	DRLPRO	06	E	P		WIPER TRIP / TOO H TO SHOE @ 2,741' WITH NO PROBLEMS
	3:00 - 3:30	0.50	DRLPRO	07	A	P		SERVICE RIG
	3:30 - 7:30	4.00	DRLPRO	06	E	P		TIH FROM 2,741' TO 11,240' / WASH LAST 5 STDs TO BTM / NO FILL / NO PROBLEMS
	7:30 - 10:30	3.00	DRLPRO	05	A	P		CIRC & COND MUD @ 11,240'

US ROCKIES REGION
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Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
3/15/2012	10:30 - 0:00	13.50	DRLPRO	06	B	P		SPOT 100 BBLS 12.5# MUD ON BOTTOM, PULL 15 STDS,PUMP SLUG, TOH LAYING DOWN DRILL STRING TO 1,200 FT ,RUN 21 STANDS DRILL PIPE RACKED IN DERRICK IN HOLE, CONTINUE TO LAY DOWN DRILL STRING AND HWDP.
	0:00 - 1:00	1.00	EVALPR	06	B	P		LAY DOWN DIRECTIONAL TOOLS,BIT & M MTR
	1:00 - 7:30	6.50	EVALPR	11	G	P		HSM R/U HALLIBURTON,RUN OPEN HOLE LOGS,BRIDGED OUT @ 9,692 FT , LOG OUT TO SURFACE, RIG DOWN
	7:30 - 8:30	1.00	CSGPRO	14	B	P		PULL WEAR BUSHING, CHANGE OUT DRILLING BAILS TO CASING BAILS
	8:30 - 9:30	1.00	CSGPRO	12	A	P		REVIEW CTJSA RIG UP FRANKS TO RUN 41/2 CASING
	9:30 - 11:30	2.00	CSGPRO	12	C	P		RUN 40' JTS(1750') 4 1/2" 11.6# LTC CSG, AFTER REMOVING CASING CLAMP FROM CASING,AND PULLING SLIPS,ROPE IN SLIP HANDLE CAUGHT IN CASING CLAMP ,PULLING IT AND CAUSING IT TO GO DOWN HOLE
	11:30 - 12:30	1.00	CSGPRO	19	A	Z		CASING CLAMP DROPPED DOWN INSIDE BOP STACK,6' FROM TOP/ CLOSED ANNULAR PREVENTER,FISH OUT CASING CLAMP W/ HOOK
3/16/2012	12:30 - 23:00	10.50	CSGPRO	12	C	P		RUN 147' JTS(6,187') 4 1/2" 11.6# LTC CSG, ' 117 JTS(5,037) P-110,11.6# DQX 4.5 CASING + BREAKING CIRCULATION @ SELECTED INTERVALS,WASH THRU BRIDGE @ 9,700 WASH DOWN LAST 2 JTS CASING SHOE @ 11,228' FC @ 11,186 BH MKR 10,627, MV MKR 7,941 X/O DQX 5,037
	23:00 - 0:00	1.00	CSGPRO	05	D	P		CIRC CASING,RIG DOWN CASING EQUIP,CTJSA W/ BJ
	0:00 - 2:00	2.00	CSGPRO	05	D	P		CIRC CASING,RIG DOWN CASING EQUIP,CTJSA W/ BJ
	2:00 - 5:00	3.00	CSGPRO	12	E	P		INSTALL BJ CMT HEAD , TEST PUMP & LINES TO 5,000 PSI , DROP BOTTOM PLUG PUMP 5 BBLS FW 40 BBLS SEAL BOND SPACER @11.5# PUMP 510 SKS LEAD CEMENT @ 12.0 PPG, (PREM LITE II + .025 pps CELLO FLAKE + 10 pps KOL SEAL + .05 lb/sx STATIC FREE + 6% bwoc BENTONITE + .4% bwoc SODIUM META SILICATE + .3 % R-3 + 119.7% FRESH WATER / (12.48 gal/sx, 2.26 yield) + 1,435 SX TAIL @ 14.3 ppg (CLS G 50/50 POZ + 10% SALT + .05llbs/sx STATIC FREE + .2% R3 + .002 GPS FP-6L + 2% BENTONITE + 58.6% FW / (5.91 gal/sx, 1.31 yield) / DROP TOP PLUG & DISPLACE W/ 174 BBLS H2O + ADDITIVES / PLUG DOWN @ 04:46 HOURS / FLOATS HELD W/ 2 BBLS H2O RETURNED TO INVENTORY/ GOOD CIRC THROUGH OUT WITH 24 BBLS LEAD CMT TO SURFACE / LIFT PRESSURE @3,070 PSI / BUMP PRESSURE TO 3,605 PSI / TOP OF TAIL CEMENT CALCULATED @ 4,480 / RIG DOWN CMT EQUIP
	5:00 - 7:00	2.00	CSGPRO	14	A	P		FLUSH OUT AND PICK UP BOP STACK SET CASING SLIPS WITH 105,000, CUT OFF AND LAY DOWN LANDING JOINT

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-21A3DS GREEN

Spud Date: 1/11/2012

Project: UTAH-UINTAH

Site: NBU 921-21A PAD

Rig Name No: PROPETRO 11/11, H&P 298/298

Event: DRILLING

Start Date: 11/10/2011

End Date: 3/16/2012

Active Datum: RKB @4,855.00usft (above Mean Sea Level)

UWI: NE/NE/0/9/S/21/E/21/0/0/26/PM/N/1025/E/0/815/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:00 - 12:00	5.00	CSGPRO	14	A	P		NIPPLE DOWN BOP ,CLEAN PITS / RIG DOWN & LOAD OUT & RELEASE STRATA EQUIP,RIG RELEASED TO NBU 1022-9B4CS @ 12:00 HRS 3/16/2012

1 General

1.1 Customer Information

Company	US ROCKIES REGION
Representative	
Address	

1.2 Well/Wellbore Information

Well	NBU 921-21A3DS GREEN	Wellbore No.	OH
Well Name	NBU 921-21A3DS	Wellbore Name	NBU 921-21A3DS
Report No.	1	Report Date	4/16/2012
Project	UTAH-UINTAH	Site	NBU 921-21A PAD
Rig Name/No.		Event	COMPLETION
Start Date	5/15/2012	End Date	5/16/2012
Spud Date	1/11/2012	Active Datum	RKB @4,855.00usft (above Mean Sea Level)
UWI	NE/NE/0/9/S/21/E/21/0/0/26/PM/N/1025/E/0/815/0/0		

1.3 General

Contractor	CASED HOLE SOLUTIONS	Job Method	PERFORATE	Supervisor	DAVE DANIELS
Perforated Assembly	PRODUCTION CASING	Conveyed Method	WIRELINE		

1.4 Initial Conditions

Fluid Type	KCL WATER	Fluid Density	
Surface Press		Estimate Res Press	
TVD Fluid Top		Fluid Head	
Hydrostatic Press		Press Difference	
Balance Cond	NEUTRAL		

1.5 Summary

Gross Interval	10,720.0 (usft)-11,104.0 (u	Start Date/Time	5/1/2012 12:00AM
No. of Intervals	8	End Date/Time	5/1/2012 12:00AM
Total Shots	72	Net Perforation Interval	20.00 (usft)
Avg Shot Density	3.60 (shot/ft)	Final Surface Pressure	
		Final Press Date	

2 Intervals

2.1 Perforated Interval

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
5/1/2012 12:00AM	MESAVERDE/			10,720.0	10,724.0	4.00		0.360	EXP/	3.375	90.00			23.00 PRODUCTION N	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
5/1/2012 12:00AM	MESAVERDE/			10,748.0	10,750.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
5/1/2012 12:00AM	MESAVERDE/			10,784.0	10,786.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
5/1/2012 12:00AM	MESAVERDE/			10,809.0	10,810.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
5/1/2012 12:00AM	MESAVERDE/			10,817.0	10,819.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
5/1/2012 12:00AM	MESAVERDE/			10,873.0	10,876.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
5/1/2012 12:00AM	MESAVERDE/			11,022.0	11,025.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
5/1/2012 12:00AM	MESAVERDE/			11,101.0	11,104.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	

3 Plots

3.1 Wellbore Schematic



US ROCKIES REGION
Operation Summary Report

Well: NBU 921-21A3DS GREEN

Spud Date: 1/11/2012

Project: UTAH-UINTAH

Site: NBU 921-21A PAD

Rig Name No: SWABBCO 6/6, SWABBCO 6/6

Event: COMPLETION

Start Date: 5/15/2012

End Date: 5/16/2012

Active Datum: RKB @4,855.00usft (above Mean Sea Level)

UWI: NE/NE/0/9/S/21/E/21/0/0/26/PM/N/1025/E/0/815/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
1/11/2012	-							
1/12/2012	-							
1/13/2012	-							
4/24/2012	12:30 - 14:00	1.50	COMP	33		P		FILL SURFACE CSG. MIRU B&C QUICK TEST. PSI TEST T/ 1000 PSI. HELD FOR 15 MIN LOST 19 PSI. PSI TEST T/ 3500 PSI. HELD FOR 15 MIN LOST 37 PSI. 1ST PSI TEST T/ 9000 PSI. HELD FOR 30 MIN LOST 88 PSI. NO COMMUNICATION OR MIGRATION WITH SURFACE CSG BLEED OFF PSI. MOVE T/ NEXT WELL. SWFW
4/27/2012	7:00 - 11:00	4.00		37		P		PERF STG 1)PU 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH PERF AS PER PERF DESIGN. POOH. SWFW
4/30/2012	6:00 - 17:00	11.00	FRAC	36	E	P		6AM . [DAY 3] MIRU SUPERIOR & CHS. HLD SUPERIOR JSA. P.T. SURFACE LINES TO 9446#. LOST 368# IN 15 MINUTES. MECHANICAL POP OFF SET @ 8850#. NITROGEN POP OFF SET @ 8900#. KICK OUT ON PUMPS SET.8800-8750#.
								[STG#1] PERF & FRAC AS PER DESIGN.
								[STG#2] PERF & FRAC AS PER DESIGN.
								[STG#3] PERF & FRAC AS PER DESIGN.
5/1/2012	7:00 -		FRAC	36	E	P		SDFN PREP TO SET KILL PLUG IN AM. 7AM [DAY 4] HLD SUPERIOR JSA
								TOTAL 30/50 TLC SAND PUMPED ON GREEN WELL 921-21A3DS=183,536# AND TOTAL FLUID PUMPED IN 921-21A3DS=7829 BBLS.
								[KILL PLUG] SET KILL PLUG @ 10,670'. GRAND TOTAL 30/50 TLC SAND FOR 4 WELLS ON PAD=736,439#, TOTAL FLUID FOR 4 WELL PAD=31,275 BBLS.
5/15/2012	7:00 - 7:15	0.25	COMP	48		P		RDMO CHS & SUPERIOR. JSA= ROADING EQUIP
	7:15 - 18:00	10.75	COMP	30		P		RD RIG ON BON 1023-1F MOVE RIG & EQUIP TO NBU 921-21A SPOT RIG & EQUIP MISSING ANCHOR WAIT ON BLUE STAKES RU RIG ND W/H NU BOPS RU FLOOR & TUBING EQUIP TALLY & PU TUBING TAG 1ST PLUG @ 10670' SIW SDFN
5/16/2012	7:00 - 7:15	0.25	COMP	48		P		JSA= DRILLING PLUGS

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-21A3DS GREEN

Spud Date: 1/11/2012

Project: UTAH-UINTAH

Site: NBU 921-21A PAD

Rig Name No: SWABBCO 6/6, SWABBCO 6/6

Event: COMPLETION

Start Date: 5/15/2012

End Date: 5/16/2012

Active Datum: RKB @4,855.00usft (above Mean Sea Level)

UWI: NE/NE/0/9/S/21/E/21/0/0/26/PM/N/1025/E/0/815/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:15 - 11:00	3.75	COMP	30		P		<p>EOT @ 10647' RU DRILLING EQUIP EST CIRC TEST BOPS TO 3000# DRILL 1ST CBP</p> <p>PLUG #1] DRILL THRU HALLI 8K CBP @ 10670' IN 7 MIN W/ 100# INCREASE</p> <p>PLUG #2] CONTINUE TO RIH TAG SAND @ 10760' (10' FILL) C/O & DRILL THRU HALLI 10K CBP @ 10770' IN 10 MIN W/ 300# INCREASE</p> <p>PLUG #3] CONTINUE TO RIH TAG SAND @ 10891' (15' FILL) C/O & DRILL THRU HALLI 10K CBP @ 10906' IN 6 MIN W/ 150# INCREASE</p> <p>PBTD] CONTINUE TO RIH TAG SAND @ 11169' (40' FILL) C/O & DRILL TO PBTD @ 11209' CIRC CLEAN PUH LD 15 JNTS LAND TUBING ON HNGR W/ 338 JNTS EOT @ 10721.72' RD DRILLING EQUIP RD FLOOR & TUBING EQUIP ND BOPS NU WELLHEAD PUMP OFF BIT @ 3300 PSI SIW WAIT ON WEATHERFORD W/H TO DEL COP F/ W/H NU & TEST FLOW LINE TURN WELL OVER TO FBC</p> <p>TUBING DETAIL</p> <p>K.B.....26.00'</p> <p>HANGER.....83"</p> <p>338 JNTS 2-3/8" P-110.....10721.72'</p> <p>POBS.....2.20'</p> <p>EOT@10750.75'</p> <p>TOTAL FL PUMPED= 7829 BBLS</p> <p>RIG REC = 1800 BBLS</p> <p>LEFT TO REC= 6029 BBLS</p> <p>TUB ON LOC= 384 JNTS</p> <p>USED= 338 JNTS</p> <p>RETURNED= 46 JNTS</p> <p>WELL TURNED TO SALES @ 12:00 HR ON 5/16/2012, 3400 MDCFD, 1920 BWPD, FCP 4090#, FTP 3700#, 20/64".</p> <p>WELL IP'D ON 5/17/12 - 2593 MCFD, 0 BOPD, 480 BWPD, CP 1800#, FTP 1055#, CK 20/64, LP 155#, 24 HRS</p>
	12:00 - 12:30	0.50	COMP	50				
5/17/2012	7:00 -			50				

Project: UTAH - UTM (feet), NAD27, Zone 12N
 Site: UNTAH NBU 921-21A PAD
 Well: NBU 921-21A3DS
 Wellbore: NBU 921-21A3DS
 Section:
 SHL: P_NBU 921-21A3DS
 Design: NBU 921-21A3DS
 Latitude: 40.026074
 Longitude: -109.549525
 GL: 4829.01
 KB: 26' rkb + 4829' gl @ 4855.01ft (h&p 298)

FORMATION TOP DETAILS

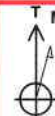
TVDPath	MDPath	Formation
4969.00	4976.69	Top Wasatch:
5569.00	5576.69	top of cylinder
7944.00	7951.71	Top Mesaverde:
8899.00	8906.72	MVU21:
9406.00	9413.72	MVL1:
10181.00	10188.72	Top Sego:
10256.00	10263.72	Castlegate
10620.00	10627.73	Blackhawk

WELL DETAILS: NBU 921-21A3DS

+N/-S	+E/-W	Northing	Ground Level: Easting	Latitude	Longitude	Slot
0.00	0.00	14538844.90	2046487.29	40.026074	-109.549525	

CASING DETAILS

TVD	MD	Name	Size
2711.47	2719.01	8-5/8"	8-5/8"



Azimuths to True North
 Magnetic North: 11.36°

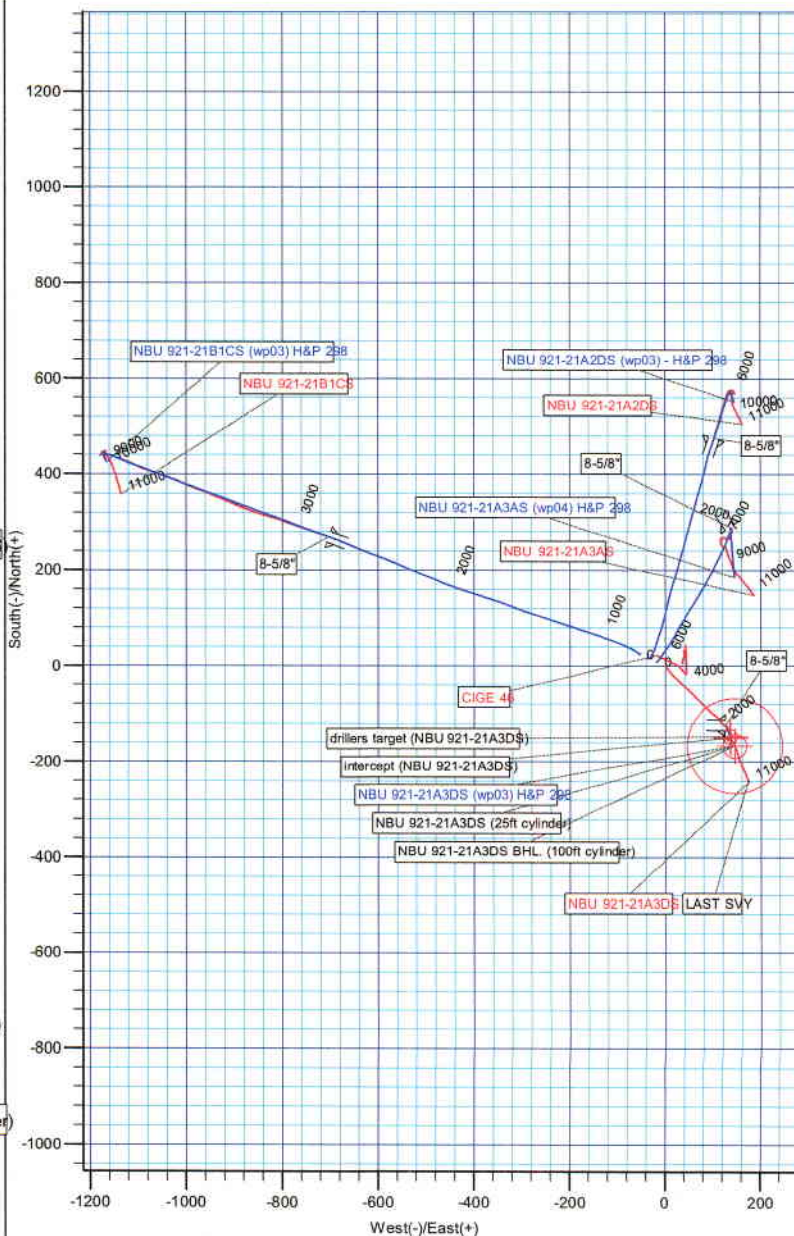
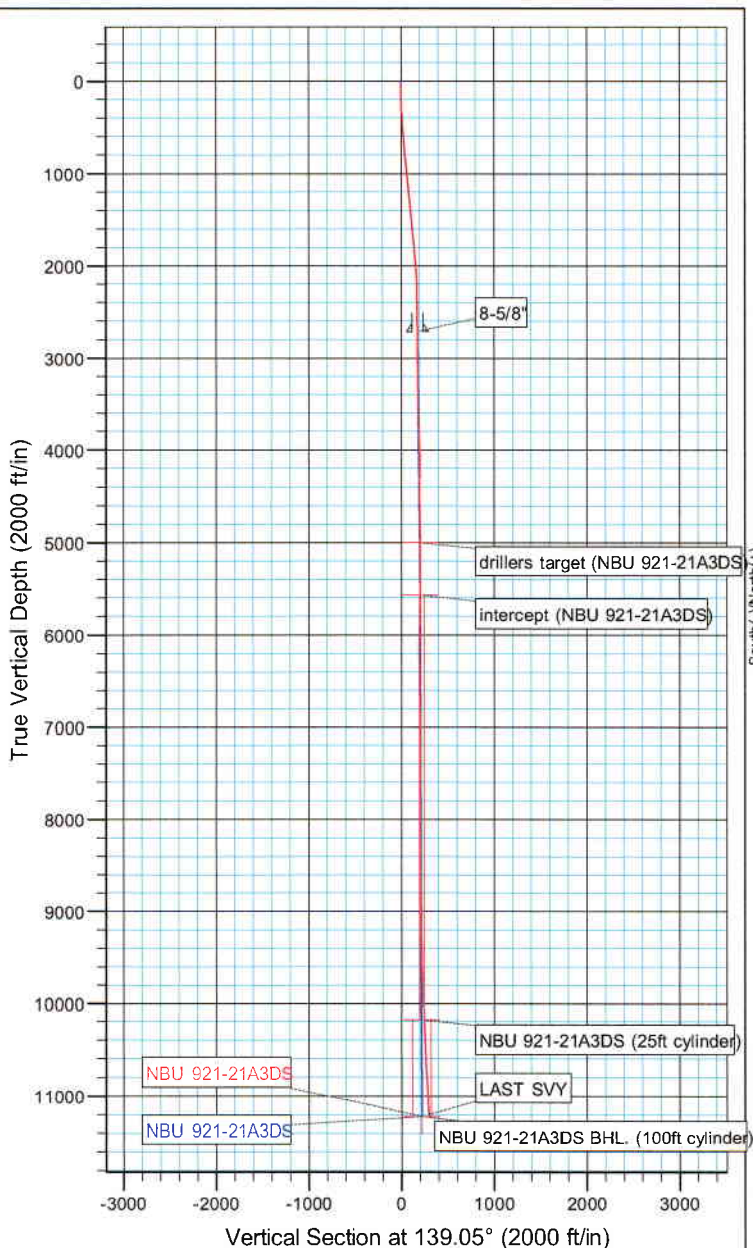
Magnetic Field
 Strength: 52579.5nT
 Dip Angle: 65.94°
 Date: 4/20/2009
 Model: IGRF200510

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
drillers target (NBU 921-21A3DS)	5000.00	-147.17	135.04	14538699.95	2046624.70	40.025670	-109.549043	Circle (Radius: 15.00)
intercept (NBU 921-21A3DS)	5569.00	-149.53	136.13	14538697.61	2046625.83	40.025663	-109.549039	Point
NBU 921-21A3DS (25ft cylinder)	10181.00	-167.17	145.04	14538680.12	2046635.03	40.025615	-109.549007	Circle (Radius: 25.00)
NBU 921-21A3DS BHL (100ft cylinder)	11220.00	-167.17	145.04	14538680.12	2046635.03	40.025615	-109.549007	Circle (Radius: 100.00)

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect
2725.01	0.31	92.21	2717.47	-123.93	125.53	0.00	0.00	175.87
2825.01	0.31	92.21	2817.46	-123.95	126.07	0.00	0.00	176.24
2859.70	0.66	159.08	2852.15	-124.14	126.23	1.75	94.88	176.49
5007.69	0.66	159.08	5000.00	-147.17	135.04	0.00	0.00	199.66
5160.62	0.20	153.20	5152.93	-148.23	135.47	0.30	-177.44	200.74
11227.73	0.20	153.20	11220.00	-167.17	145.04	0.00	0.00	221.32



Anadarko Petroleum Corp

Survey Report

Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well NBU 921-21A3DS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	26' rkb + 4829' gl @ 4855.01ft (h&p 298)
Site:	UINTAH_NBU 921-21A PAD	MD Reference:	26' rkb + 4829' gl @ 4855.01ft (h&p 298)
Well:	NBU 921-21A3DS	North Reference:	True
Wellbore:	NBU 921-21A3DS	Survey Calculation Method:	Minimum Curvature
Design:	NBU 921-21A3DS	Database:	edmp

Project	UTAH - UTM (feet), NAD27, Zone 12N		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	UINTAH_NBU 921-21A PAD				
Site Position:		Northing:	14,538,868.41 usft	Latitude:	40.026141
From:	Lat/Long	Easting:	2,046,432.01 usft	Longitude:	-109.549721
Position Uncertainty:	0.00 ft	Slot Radius:	13-3/16 "	Grid Convergence:	0.93 °

Well	NBU 921-21A3DS					
Well Position	+N/-S	0.00 ft	Northing:	14,538,844.91 usft	Latitude:	40.026074
	+E/-W	0.00 ft	Easting:	2,046,487.28 usft	Longitude:	-109.549525
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	4,829.01 ft

Wellbore	NBU 921-21A3DS				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	4/20/2009	11.36	65.94	52,580

Design	NBU 921-21A3DS				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	22.01
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	22.01	0.00	0.00	139.05	

Survey Program	Date	3/14/2012		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
192.01	2,725.01	Survey #1 (NBU 921-21A3DS)	MWD	MWD - STANDARD
2,844.00	11,240.00	Survey #2 (NBU 921-21A3DS)	MWD	MWD - STANDARD

Survey	Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
	22.01	0.00	0.00	22.01	0.00	0.00	0.00	0.00	0.00	0.00
	192.01	0.88	161.05	192.00	-1.23	0.42	1.21	0.52	0.52	0.00
	277.01	2.23	137.63	276.97	-3.07	1.75	3.47	1.72	1.59	-27.55
	362.01	3.50	141.64	361.86	-6.33	4.48	7.71	1.51	1.49	4.72
	452.01	4.19	139.21	451.66	-10.97	8.33	13.75	0.79	0.77	-2.70
	542.01	4.56	139.71	541.40	-16.19	12.79	20.61	0.41	0.41	0.56
	632.01	4.69	133.71	631.10	-21.46	17.76	27.85	0.56	0.14	-6.67
	722.01	5.25	135.58	720.77	-26.95	23.30	35.63	0.65	0.62	2.08
	812.01	5.00	134.08	810.41	-32.62	29.00	43.64	0.32	-0.28	-1.67
	902.01	5.50	135.58	900.03	-38.43	34.84	51.86	0.58	0.56	1.67

Anadarko Petroleum Corp

Survey Report

Company: US ROCKIES REGION PLANNING
Project: UTAH - UTM (feet), NAD27, Zone 12N
Site: UINTAH_NBU 921-21A PAD
Well: NBU 921-21A3DS
Wellbore: NBU 921-21A3DS
Design: NBU 921-21A3DS

Local Co-ordinate Reference: Well NBU 921-21A3DS
TVD Reference: 26' rkb + 4829' gl @ 4855.01ft (h&p 298)
MD Reference: 26' rkb + 4829' gl @ 4855.01ft (h&p 298)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: edmp

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
992.01	6.00	131.71	989.58	-44.64	41.37	60.83	0.70	0.56	-4.30
1,082.01	5.50	130.58	1,079.12	-50.57	48.16	69.76	0.57	-0.56	-1.26
1,172.01	5.81	133.08	1,168.68	-56.49	54.76	78.55	0.44	0.34	2.78
1,262.01	5.63	131.83	1,258.24	-62.54	61.38	87.46	0.24	-0.20	-1.39
1,352.01	5.56	137.96	1,347.81	-68.73	67.59	96.20	0.67	-0.08	6.81
1,442.01	5.69	138.46	1,437.37	-75.30	73.46	105.02	0.15	0.14	0.56
1,532.01	5.94	137.71	1,526.91	-82.09	79.56	114.14	0.29	0.28	-0.83
1,622.01	5.69	135.46	1,616.45	-88.71	85.82	123.25	0.38	-0.28	-2.50
1,712.01	4.81	128.96	1,706.07	-94.27	91.88	131.42	1.18	-0.98	-7.22
1,802.01	5.06	124.46	1,795.74	-98.88	98.09	138.97	0.51	0.28	-5.00
1,892.01	6.19	125.33	1,885.30	-103.94	105.32	147.53	1.26	1.26	0.97
1,982.01	4.25	142.21	1,974.93	-109.38	111.32	155.57	2.73	-2.16	18.76
2,072.01	3.81	148.83	2,064.71	-114.57	114.92	161.85	0.71	-0.49	7.36
2,162.01	2.50	136.08	2,154.57	-118.54	117.83	166.76	1.64	-1.46	-14.17
2,210.33	1.82	132.64	2,202.85	-119.82	119.12	168.57	1.43	-1.40	-7.11
DRILLERS TARGET (921-21A3DS)									
2,252.01	1.25	126.71	2,244.52	-120.55	119.97	169.68	1.43	-1.38	-14.24
2,342.01	0.88	130.21	2,334.51	-121.58	121.29	171.32	0.42	-0.41	3.89
2,432.01	1.00	134.21	2,424.49	-122.57	122.38	172.78	0.15	0.13	4.44
2,522.01	1.19	119.83	2,514.48	-123.58	123.75	174.45	0.37	0.21	-15.98
2,612.01	0.38	78.71	2,604.47	-123.99	124.86	175.48	1.04	-0.90	-45.69
2,725.01	0.31	92.21	2,717.47	-123.93	125.53	175.87	0.09	-0.06	11.95
2,844.00	0.18	75.66	2,836.46	-123.90	126.03	176.18	0.12	-0.11	-13.91
2,939.00	0.27	91.70	2,931.45	-123.87	126.40	176.40	0.11	0.09	16.88
3,033.00	0.44	119.19	3,025.45	-124.05	126.94	176.89	0.25	0.18	29.24
3,128.00	0.56	137.31	3,120.45	-124.57	127.57	177.69	0.21	0.13	19.07
3,222.00	0.81	142.81	3,214.44	-125.43	128.28	178.81	0.27	0.27	5.85
3,316.00	1.19	149.31	3,308.43	-126.80	129.18	180.44	0.42	0.40	6.91
3,410.00	1.19	149.44	3,402.41	-128.48	130.18	182.36	0.00	0.00	0.14
3,504.00	1.31	149.56	3,496.39	-130.25	131.22	184.38	0.13	0.13	0.13
3,599.00	1.56	152.69	3,591.36	-132.33	132.36	186.70	0.28	0.26	3.29
3,693.00	1.75	153.69	3,685.32	-134.76	133.58	189.33	0.20	0.20	1.06
3,788.00	1.81	160.69	3,780.27	-137.47	134.72	192.13	0.24	0.06	7.37
3,882.00	2.00	160.19	3,874.22	-140.42	135.77	195.04	0.20	0.20	-0.53
3,977.00	2.06	157.69	3,969.16	-143.56	136.98	198.20	0.11	0.06	-2.63
4,071.00	1.63	190.19	4,063.11	-146.44	137.39	200.64	1.18	-0.46	34.57
4,166.00	2.00	234.94	4,158.07	-148.72	135.79	201.32	1.50	0.39	47.11
4,260.00	1.88	262.19	4,252.02	-149.87	132.92	200.31	0.98	-0.13	28.99
4,354.00	0.44	326.81	4,346.00	-149.78	131.19	199.11	1.85	-1.53	68.74
4,449.00	0.06	90.19	4,441.00	-149.47	131.04	198.78	0.50	-0.40	129.87
4,544.00	0.63	161.69	4,536.00	-149.97	131.26	199.30	0.65	0.60	75.26
4,638.00	0.94	171.44	4,629.99	-151.22	131.53	200.42	0.36	0.33	10.37
4,733.00	0.69	73.69	4,724.98	-151.83	132.20	201.32	1.30	-0.26	-102.89

Anadarko Petroleum Corp

Survey Report

Company: US ROCKIES REGION PLANNING
Project: UTAH - UTM (feet), NAD27, Zone 12N
Site: UINTAH_NBU 921-21A PAD
Well: NBU 921-21A3DS
Wellbore: NBU 921-21A3DS
Design: NBU 921-21A3DS

Local Co-ordinate Reference: Well NBU 921-21A3DS
TVD Reference: 26' rkb + 4829' gl @ 4855.01ft (h&p 298)
MD Reference: 26' rkb + 4829' gl @ 4855.01ft (h&p 298)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: edmp

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,827.00	1.06	47.56	4,818.97	-151.09	133.38	201.53	0.57	0.39	-27.80
4,922.00	0.81	64.81	4,913.96	-150.21	134.64	201.69	0.39	-0.26	18.16
5,008.05	0.80	93.05	5,000.00	-149.98	135.79	202.28	0.46	-0.01	32.82
drillers target (NBU 921-21A3DS)									
5,016.00	0.81	95.56	5,007.95	-149.99	135.90	202.36	0.46	0.11	31.52
5,111.00	0.81	108.06	5,102.94	-150.26	137.21	203.42	0.19	0.00	13.16
5,205.00	0.50	309.81	5,196.94	-150.21	137.53	203.58	1.37	-0.33	-168.35
5,299.00	0.44	293.44	5,290.93	-149.80	136.88	202.85	0.16	-0.06	-17.41
5,394.00	0.31	266.44	5,385.93	-149.67	136.29	202.37	0.23	-0.14	-28.42
5,488.00	0.31	207.69	5,479.93	-149.91	135.92	202.31	0.32	0.00	-62.50
5,577.07	0.43	197.90	5,568.99	-150.44	135.70	202.57	0.15	0.14	-10.99
intercept (NBU 921-21A3DS)									
5,583.00	0.44	197.44	5,574.93	-150.49	135.69	202.59	0.15	0.14	-7.71
5,677.00	1.25	280.31	5,668.92	-150.65	134.57	201.98	1.35	0.86	88.16
5,772.00	1.13	265.06	5,763.90	-150.54	132.62	200.62	0.36	-0.13	-16.05
5,866.00	1.00	258.31	5,857.88	-150.79	130.89	199.68	0.19	-0.14	-7.18
5,961.00	1.44	285.56	5,952.86	-150.64	128.93	198.27	0.75	0.46	28.68
6,055.00	1.69	353.94	6,046.83	-148.94	127.65	196.15	1.88	0.27	72.74
6,150.00	0.00	144.94	6,141.82	-147.55	127.50	195.00	1.78	-1.78	0.00
6,244.00	0.36	180.28	6,235.82	-147.84	127.50	195.23	0.38	0.38	0.00
6,338.00	0.44	164.31	6,329.82	-148.49	127.59	195.77	0.15	0.09	-16.99
6,433.00	0.56	172.31	6,424.81	-149.30	127.75	196.49	0.15	0.13	8.42
6,527.00	0.94	169.19	6,518.81	-150.51	127.96	197.54	0.41	0.40	-3.32
6,622.00	0.63	106.69	6,613.80	-151.43	128.61	198.66	0.90	-0.33	-65.79
6,716.00	0.88	134.44	6,707.79	-152.08	129.62	199.81	0.46	0.27	29.52
6,810.00	1.00	150.81	6,801.78	-153.30	130.53	201.34	0.31	0.13	17.41
6,905.00	0.31	20.31	6,896.77	-153.78	131.03	202.02	1.29	-0.73	-137.37
6,999.00	0.31	40.94	6,990.77	-153.35	131.28	201.87	0.12	0.00	21.95
7,094.00	0.31	88.56	7,085.77	-153.15	131.71	201.99	0.26	0.00	50.13
7,188.00	0.50	130.44	7,179.77	-153.41	132.27	202.56	0.36	0.20	44.55
7,283.00	0.63	140.31	7,274.76	-154.08	132.92	203.49	0.17	0.14	10.39
7,377.00	0.75	338.56	7,368.76	-153.91	133.03	203.43	1.45	0.13	-172.07
7,472.00	0.56	336.31	7,463.75	-152.90	132.61	202.40	0.20	-0.20	-2.37
7,566.00	0.25	346.06	7,557.75	-152.28	132.38	201.78	0.34	-0.33	10.37
7,661.00	0.13	254.69	7,652.75	-152.11	132.22	201.55	0.30	-0.13	-96.18
7,755.00	0.13	82.94	7,746.75	-152.13	132.23	201.56	0.28	0.00	-182.71
7,850.00	0.44	352.81	7,841.75	-151.75	132.29	201.32	0.48	0.33	-94.87
7,944.00	0.19	326.19	7,935.75	-151.26	132.16	200.86	0.30	-0.27	-28.32
7,974.26	0.13	334.68	7,966.01	-151.19	132.11	200.78	0.22	-0.21	28.05
INTERCEPT (921-21A3DS)									
8,039.00	0.06	65.19	8,030.75	-151.11	132.11	200.72	0.22	-0.10	139.81
8,133.00	0.30	215.20	8,124.75	-151.29	132.02	200.79	0.38	0.26	159.59
8,227.00	0.38	148.19	8,218.75	-151.76	132.04	201.16	0.41	0.09	-71.29
8,322.00	0.69	166.44	8,313.74	-152.58	132.34	201.98	0.37	0.33	19.21

Anadarko Petroleum Corp

Survey Report

Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well NBU 921-21A3DS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	26' rkb + 4829' gl @ 4855.01ft (h&p 298)
Site:	UINTAH_NBU 921-21A PAD	MD Reference:	26' rkb + 4829' gl @ 4855.01ft (h&p 298)
Well:	NBU 921-21A3DS	North Reference:	True
Wellbore:	NBU 921-21A3DS	Survey Calculation Method:	Minimum Curvature
Design:	NBU 921-21A3DS	Database:	edmp

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,416.00	0.25	25.69	8,407.74	-152.95	132.56	202.40	0.95	-0.47	-149.73
8,511.00	0.38	77.44	8,502.74	-152.69	132.96	202.47	0.31	0.14	54.47
8,605.00	0.75	123.81	8,596.74	-152.97	133.77	203.21	0.60	0.39	49.33
8,700.00	0.94	107.56	8,691.73	-153.55	135.03	204.47	0.32	0.20	-17.11
8,794.00	1.13	123.44	8,785.71	-154.29	136.54	206.02	0.36	0.20	16.89
8,889.00	1.19	133.44	8,880.69	-155.49	138.04	207.91	0.22	0.06	10.53
8,983.00	1.19	138.19	8,974.67	-156.89	139.40	209.86	0.10	0.00	5.05
9,077.00	1.31	154.94	9,068.65	-158.59	140.51	211.86	0.41	0.13	17.82
9,172.00	1.06	154.94	9,163.63	-160.37	141.34	213.75	0.26	-0.26	0.00
9,266.00	1.19	157.69	9,257.61	-162.06	142.08	215.52	0.15	0.14	2.93
9,361.00	1.56	149.31	9,352.58	-164.08	143.11	217.72	0.44	0.39	-8.82
9,455.00	1.81	150.81	9,446.54	-166.48	144.49	220.44	0.27	0.27	1.60
9,553.00	2.00	154.31	9,544.49	-169.37	145.98	223.60	0.23	0.19	3.57
9,647.00	2.63	156.81	9,638.41	-172.83	147.54	227.24	0.68	0.67	2.66
9,742.00	2.25	167.94	9,733.33	-176.66	148.79	230.95	0.64	-0.40	11.72
9,836.00	2.06	169.69	9,827.26	-180.12	149.48	234.01	0.21	-0.20	1.86
9,931.00	2.13	159.44	9,922.20	-183.46	150.41	237.14	0.40	0.07	-10.79
10,025.00	2.25	164.19	10,016.13	-186.87	151.52	240.45	0.23	0.13	5.05
10,120.00	2.44	163.06	10,111.05	-190.60	152.62	243.98	0.21	0.20	-1.19
10,188.78	2.62	159.97	10,179.76	-193.48	153.59	246.79	0.33	0.26	-4.50
NBU 921-21A3DS (25ft cylinder)									
10,203.74	2.66	159.35	10,194.71	-194.12	153.83	247.43	0.33	0.27	-4.12
PBHL_NBU 921-21A3DS									
10,214.00	2.69	158.94	10,204.95	-194.57	154.00	247.88	0.33	0.27	-4.01
10,308.00	2.75	155.06	10,298.85	-198.67	155.74	252.13	0.21	0.06	-4.13
10,403.00	2.75	155.69	10,393.74	-202.82	157.64	256.50	0.03	0.00	0.66
10,498.00	2.81	161.19	10,488.63	-207.10	159.33	260.84	0.29	0.06	5.79
10,592.00	2.75	156.19	10,582.52	-211.34	160.98	265.13	0.27	-0.06	-5.32
10,687.00	2.94	155.19	10,677.40	-215.64	162.92	269.65	0.21	0.20	-1.05
10,781.00	3.00	156.56	10,771.27	-220.08	164.91	274.31	0.10	0.06	1.46
10,875.00	2.75	159.56	10,865.15	-224.45	166.68	278.77	0.31	-0.27	3.19
10,970.00	3.00	155.81	10,960.03	-228.86	168.49	283.28	0.33	0.26	-3.95
11,064.00	3.06	154.44	11,053.90	-233.36	170.58	288.06	0.10	0.06	-1.46
11,159.00	3.38	156.69	11,148.75	-238.22	172.79	293.17	0.36	0.34	2.37
11,180.00	3.31	156.72	11,169.72	-239.35	173.27	294.34	0.33	-0.33	0.14
LAST SVY									
11,225.73	3.31	156.72	11,215.37	-241.77	174.31	296.85	0.00	0.00	0.00
NBU 921-21A3DS BHL. (100ft cylinder)									
11,240.00	3.31	156.72	11,229.62	-242.53	174.64	297.64	0.00	0.00	0.00
PROJECTION - NBU 921-21A3DS BHL									

Anadarko Petroleum Corp

Survey Report

Company: US ROCKIES REGION PLANNING
Project: UTAH - UTM (feet), NAD27, Zone 12N
Site: UINTAH_NBU 921-21A PAD
Well: NBU 921-21A3DS
Wellbore: NBU 921-21A3DS
Design: NBU 921-21A3DS

Local Co-ordinate Reference: Well NBU 921-21A3DS
TVD Reference: 26' rkb + 4829' gl @ 4855.01ft (h&p 298)
MD Reference: 26' rkb + 4829' gl @ 4855.01ft (h&p 298)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: edmp

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
11,180.00	11,169.72	-239.35	173.27	LAST SVY
11,240.00	11,229.62	-242.53	174.64	PROJECTION

Checked By: _____ Approved By: _____ Date: _____

US ROCKIES REGION PLANNING

UTAH - UTM (feet), NAD27, Zone 12N

UINTAH_NBU 921-21A PAD

NBU 921-21A3DS

NBU 921-21A3DS

Design: NBU 921-21A3DS

Survey Report - Geographic

19 March, 2012

Anadarko Petroleum Corp

Survey Report - Geographic

Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well NBU 921-21A3DS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	26' rkb + 4829' gl @ 4855.01ft (h&p 298)
Site:	UINTAH_NBU 921-21A PAD	MD Reference:	26' rkb + 4829' gl @ 4855.01ft (h&p 298)
Well:	NBU 921-21A3DS	North Reference:	True
Wellbore:	NBU 921-21A3DS	Survey Calculation Method:	Minimum Curvature
Design:	NBU 921-21A3DS	Database:	edmp

Project	UTAH - UTM (feet), NAD27, Zone 12N		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	UINTAH_NBU 921-21A PAD				
Site Position:		Northing:	14,538,868.41 usft	Latitude:	40.026141
From:	Lat/Long	Easting:	2,046,432.01 usft	Longitude:	-109.549721
Position Uncertainty:	0.00 ft	Slot Radius:	13-3/16 "	Grid Convergence:	0.93 °

Well	NBU 921-21A3DS					
Well Position	+N/-S	0.00 ft	Northing:	14,538,844.91 usft	Latitude:	40.026074
	+E/-W	0.00 ft	Easting:	2,046,487.28 usft	Longitude:	-109.549525
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	4,829.01 ft

Wellbore	NBU 921-21A3DS				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	4/20/2009	11.36	65.94	52,580

Design	NBU 921-21A3DS				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	22.01
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	22.01	0.00	0.00	139.05	

Survey Program	Date	3/14/2012			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
192.01	2,725.01	Survey #1 (NBU 921-21A3DS)	MWD	MWD - STANDARD	
2,844.00	11,240.00	Survey #2 (NBU 921-21A3DS)	MWD	MWD - STANDARD	

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
22.01	0.00	0.00	22.01	0.00	0.00	14,538,844.91	2,046,487.28	40.026074	-109.549525	
192.01	0.88	161.05	192.00	-1.23	0.42	14,538,843.68	2,046,487.72	40.026071	-109.549524	
277.01	2.23	137.63	276.97	-3.07	1.75	14,538,841.86	2,046,489.08	40.026066	-109.549519	
362.01	3.50	141.64	361.86	-6.33	4.48	14,538,838.65	2,046,491.86	40.026057	-109.549509	
452.01	4.19	139.21	451.66	-10.97	8.33	14,538,834.07	2,046,495.79	40.026044	-109.549496	
542.01	4.56	139.71	541.40	-16.19	12.79	14,538,828.92	2,046,500.33	40.026030	-109.549480	
632.01	4.69	133.71	631.10	-21.46	17.76	14,538,823.73	2,046,505.39	40.026015	-109.549462	
722.01	5.25	135.58	720.77	-26.95	23.30	14,538,818.34	2,046,511.02	40.026000	-109.549442	
812.01	5.00	134.08	810.41	-32.62	29.00	14,538,812.77	2,046,516.81	40.025985	-109.549422	
902.01	5.50	135.58	900.03	-38.43	34.84	14,538,807.05	2,046,522.74	40.025969	-109.549401	
992.01	6.00	131.71	989.58	-44.64	41.37	14,538,800.95	2,046,529.37	40.025952	-109.549378	

Anadarko Petroleum Corp

Survey Report - Geographic

Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well NBU 921-21A3DS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	26' rkb + 4829' gl @ 4855.01ft (h&p 298)
Site:	UINTAH_NBU 921-21A PAD	MD Reference:	26' rkb + 4829' gl @ 4855.01ft (h&p 298)
Well:	NBU 921-21A3DS	North Reference:	True
Wellbore:	NBU 921-21A3DS	Survey Calculation Method:	Minimum Curvature
Design:	NBU 921-21A3DS	Database:	edmp

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
1,082.01	5.50	130.58	1,079.12	-50.57	48.16	14,538,795.13	2,046,536.26	40.025935	-109.549353
1,172.01	5.81	133.08	1,168.68	-56.49	54.76	14,538,789.32	2,046,542.95	40.025919	-109.549330
1,262.01	5.63	131.83	1,258.24	-62.54	61.38	14,538,783.37	2,046,549.67	40.025902	-109.549306
1,352.01	5.56	137.96	1,347.81	-68.73	67.59	14,538,777.29	2,046,555.98	40.025885	-109.549284
1,442.01	5.69	138.46	1,437.37	-75.30	73.46	14,538,770.81	2,046,561.96	40.025867	-109.549263
1,532.01	5.94	137.71	1,526.91	-82.09	79.56	14,538,764.12	2,046,568.16	40.025849	-109.549241
1,622.01	5.69	135.46	1,616.45	-88.71	85.82	14,538,757.60	2,046,574.53	40.025831	-109.549219
1,712.01	4.81	128.96	1,706.07	-94.27	91.88	14,538,752.15	2,046,580.69	40.025815	-109.549197
1,802.01	5.06	124.46	1,795.74	-98.88	98.09	14,538,747.63	2,046,586.97	40.025803	-109.549175
1,892.01	6.19	125.33	1,885.30	-103.94	105.32	14,538,742.70	2,046,594.28	40.025789	-109.549149
1,982.01	4.25	142.21	1,974.93	-109.38	111.32	14,538,737.36	2,046,600.37	40.025774	-109.549128
2,072.01	3.81	148.83	2,064.71	-114.57	114.92	14,538,732.22	2,046,604.05	40.025760	-109.549115
2,162.01	2.50	136.08	2,154.57	-118.54	117.83	14,538,728.30	2,046,607.02	40.025749	-109.549104
2,210.33	1.82	132.64	2,202.85	-119.82	119.12	14,538,727.04	2,046,608.34	40.025745	-109.549100
DRILLERS TARGET (921-21A3DS)									
2,252.01	1.25	126.71	2,244.52	-120.55	119.97	14,538,726.33	2,046,609.20	40.025743	-109.549097
2,342.01	0.88	130.21	2,334.51	-121.58	121.29	14,538,725.32	2,046,610.53	40.025740	-109.549092
2,432.01	1.00	134.21	2,424.49	-122.57	122.38	14,538,724.34	2,046,611.64	40.025738	-109.549088
2,522.01	1.19	119.83	2,514.48	-123.58	123.75	14,538,723.35	2,046,613.03	40.025735	-109.549083
2,612.01	0.38	78.71	2,604.47	-123.99	124.86	14,538,722.96	2,046,614.14	40.025734	-109.549079
2,725.01	0.31	92.21	2,717.47	-123.93	125.53	14,538,723.04	2,046,614.81	40.025734	-109.549077
2,844.00	0.18	75.66	2,836.46	-123.90	126.03	14,538,723.08	2,046,615.31	40.025734	-109.549075
2,939.00	0.27	91.70	2,931.45	-123.87	126.40	14,538,723.12	2,046,615.68	40.025734	-109.549074
3,033.00	0.44	119.19	3,025.45	-124.05	126.94	14,538,722.94	2,046,616.22	40.025734	-109.549072
3,128.00	0.56	137.31	3,120.45	-124.57	127.57	14,538,722.43	2,046,616.86	40.025732	-109.549070
3,222.00	0.81	142.81	3,214.44	-125.43	128.28	14,538,721.58	2,046,617.59	40.025730	-109.549067
3,316.00	1.19	149.31	3,308.43	-126.80	129.18	14,538,720.22	2,046,618.51	40.025726	-109.549064
3,410.00	1.19	149.44	3,402.41	-128.48	130.18	14,538,718.56	2,046,619.53	40.025721	-109.549060
3,504.00	1.31	149.56	3,496.39	-130.25	131.22	14,538,716.81	2,046,620.60	40.025716	-109.549057
3,599.00	1.56	152.69	3,591.36	-132.33	132.36	14,538,714.74	2,046,621.78	40.025711	-109.549053
3,693.00	1.75	153.69	3,685.32	-134.76	133.58	14,538,712.34	2,046,623.04	40.025704	-109.549048
3,788.00	1.81	160.69	3,780.27	-137.47	134.72	14,538,709.64	2,046,624.23	40.025697	-109.549044
3,882.00	2.00	160.19	3,874.22	-140.42	135.77	14,538,706.72	2,046,625.32	40.025689	-109.549040
3,977.00	2.06	157.69	3,969.16	-143.56	136.98	14,538,703.60	2,046,626.58	40.025680	-109.549036
4,071.00	1.63	190.19	4,063.11	-146.44	137.39	14,538,700.73	2,046,627.03	40.025672	-109.549035
4,166.00	2.00	234.94	4,158.07	-148.72	135.79	14,538,698.42	2,046,625.47	40.025666	-109.549040
4,260.00	1.88	262.19	4,252.02	-149.87	132.92	14,538,697.22	2,046,622.62	40.025663	-109.549051
4,354.00	0.44	326.81	4,346.00	-149.78	131.19	14,538,697.28	2,046,620.90	40.025663	-109.549057
4,449.00	0.06	90.19	4,441.00	-149.47	131.04	14,538,697.59	2,046,620.74	40.025664	-109.549057
4,544.00	0.63	161.69	4,536.00	-149.97	131.26	14,538,697.09	2,046,620.96	40.025662	-109.549057
4,638.00	0.94	171.44	4,629.99	-151.22	131.53	14,538,695.85	2,046,621.26	40.025659	-109.549056
4,733.00	0.69	73.69	4,724.98	-151.83	132.20	14,538,695.25	2,046,621.94	40.025657	-109.549053
4,827.00	1.06	47.56	4,818.97	-151.09	133.38	14,538,696.01	2,046,623.11	40.025659	-109.549049
4,922.00	0.81	64.81	4,913.96	-150.21	134.64	14,538,696.91	2,046,624.35	40.025662	-109.549044
5,008.05	0.80	93.05	5,000.00	-149.98	135.79	14,538,697.16	2,046,625.50	40.025662	-109.549040
drillers target (NBU 921-21A3DS)									
5,016.00	0.81	95.56	5,007.95	-149.99	135.90	14,538,697.15	2,046,625.61	40.025662	-109.549040
5,111.00	0.81	108.06	5,102.94	-150.26	137.21	14,538,696.90	2,046,626.92	40.025662	-109.549035
5,205.00	0.50	309.81	5,196.94	-150.21	137.53	14,538,696.96	2,046,627.23	40.025662	-109.549034
5,299.00	0.44	293.44	5,290.93	-149.80	136.88	14,538,697.36	2,046,626.58	40.025663	-109.549036
5,394.00	0.31	266.44	5,385.93	-149.67	136.29	14,538,697.47	2,046,625.99	40.025663	-109.549039
5,488.00	0.31	207.69	5,479.93	-149.91	135.92	14,538,697.23	2,046,625.62	40.025662	-109.549040
5,577.07	0.43	197.90	5,568.99	-150.44	135.70	14,538,696.69	2,046,625.41	40.025661	-109.549041
intercept (NBU 921-21A3DS)									
5,583.00	0.44	197.44	5,574.93	-150.49	135.69	14,538,696.65	2,046,625.40	40.025661	-109.549041

Anadarko Petroleum Corp

Survey Report - Geographic

Company: US ROCKIES REGION PLANNING
Project: UTAH - UTM (feet), NAD27, Zone 12N
Site: UINTAH_NBU 921-21A PAD
Well: NBU 921-21A3DS
Wellbore: NBU 921-21A3DS
Design: NBU 921-21A3DS

Local Co-ordinate Reference: Well NBU 921-21A3DS
TVD Reference: 26' rkb + 4829' gl @ 4855.01ft (h&p 298)
MD Reference: 26' rkb + 4829' gl @ 4855.01ft (h&p 298)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: edmp

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
5,677.00	1.25	280.31	5,668.92	-150.65	134.57	14,538,696.47	2,046,624.29	40.025660	-109.549045
5,772.00	1.13	265.06	5,763.90	-150.54	132.62	14,538,696.54	2,046,622.33	40.025661	-109.549052
5,866.00	1.00	258.31	5,857.88	-150.79	130.89	14,538,696.27	2,046,620.61	40.025660	-109.549058
5,961.00	1.44	285.56	5,952.86	-150.64	128.93	14,538,696.39	2,046,618.65	40.025660	-109.549065
6,055.00	1.69	353.94	6,046.83	-148.94	127.65	14,538,698.06	2,046,617.34	40.025665	-109.549069
6,150.00	0.00	144.94	6,141.82	-147.55	127.50	14,538,699.45	2,046,617.16	40.025669	-109.549070
6,244.00	0.36	180.28	6,235.82	-147.84	127.50	14,538,699.16	2,046,617.17	40.025668	-109.549070
6,338.00	0.44	164.31	6,329.82	-148.49	127.59	14,538,698.52	2,046,617.27	40.025666	-109.549070
6,433.00	0.56	172.31	6,424.81	-149.30	127.75	14,538,697.71	2,046,617.45	40.025664	-109.549069
6,527.00	0.94	169.19	6,518.81	-150.51	127.96	14,538,696.50	2,046,617.67	40.025661	-109.549068
6,622.00	0.63	106.69	6,613.80	-151.43	128.61	14,538,695.59	2,046,618.34	40.025658	-109.549066
6,716.00	0.88	134.44	6,707.79	-152.08	129.62	14,538,694.96	2,046,619.36	40.025657	-109.549062
6,810.00	1.00	150.81	6,801.78	-153.30	130.53	14,538,693.75	2,046,620.29	40.025653	-109.549059
6,905.00	0.31	20.31	6,896.77	-153.78	131.03	14,538,693.28	2,046,620.79	40.025652	-109.549057
6,999.00	0.31	40.94	6,990.77	-153.35	131.28	14,538,693.71	2,046,621.04	40.025653	-109.549056
7,094.00	0.31	88.56	7,085.77	-153.15	131.71	14,538,693.92	2,046,621.46	40.025654	-109.549055
7,188.00	0.50	130.44	7,179.77	-153.41	132.27	14,538,693.67	2,046,622.03	40.025653	-109.549053
7,283.00	0.63	140.31	7,274.76	-154.08	132.92	14,538,693.01	2,046,622.69	40.025651	-109.549051
7,377.00	0.75	338.56	7,368.76	-153.91	133.03	14,538,693.18	2,046,622.80	40.025652	-109.549050
7,472.00	0.56	336.31	7,463.75	-152.90	132.61	14,538,694.18	2,046,622.37	40.025654	-109.549052
7,566.00	0.25	346.06	7,557.75	-152.28	132.38	14,538,694.80	2,046,622.12	40.025656	-109.549053
7,661.00	0.13	254.69	7,652.75	-152.11	132.22	14,538,694.97	2,046,621.96	40.025656	-109.549053
7,755.00	0.13	82.94	7,746.75	-152.13	132.23	14,538,694.95	2,046,621.97	40.025656	-109.549053
7,850.00	0.44	352.81	7,841.75	-151.75	132.29	14,538,695.33	2,046,622.02	40.025657	-109.549053
7,944.00	0.19	326.19	7,935.75	-151.26	132.16	14,538,695.81	2,046,621.88	40.025659	-109.549053
7,974.26	0.13	334.68	7,966.01	-151.19	132.11	14,538,695.89	2,046,621.84	40.025659	-109.549053
INTERCEPT (921-21A3DS)									
8,039.00	0.06	65.19	8,030.75	-151.11	132.11	14,538,695.96	2,046,621.84	40.025659	-109.549053
8,133.00	0.30	215.20	8,124.75	-151.29	132.02	14,538,695.78	2,046,621.74	40.025659	-109.549054
8,227.00	0.38	148.19	8,218.75	-151.76	132.04	14,538,695.32	2,046,621.77	40.025657	-109.549054
8,322.00	0.69	166.44	8,313.74	-152.58	132.34	14,538,694.50	2,046,622.09	40.025655	-109.549053
8,416.00	0.25	25.69	8,407.74	-152.95	132.56	14,538,694.14	2,046,622.32	40.025654	-109.549052
8,511.00	0.38	77.44	8,502.74	-152.69	132.96	14,538,694.40	2,046,622.71	40.025655	-109.549050
8,605.00	0.75	123.81	8,596.74	-152.97	133.77	14,538,694.14	2,046,623.53	40.025654	-109.549048
8,700.00	0.94	107.56	8,691.73	-153.55	135.03	14,538,693.58	2,046,624.80	40.025653	-109.549043
8,794.00	1.13	123.44	8,785.71	-154.29	136.54	14,538,692.86	2,046,626.32	40.025650	-109.549038
8,889.00	1.19	133.44	8,880.69	-155.49	138.04	14,538,691.69	2,046,627.83	40.025647	-109.549032
8,983.00	1.19	138.19	8,974.67	-156.89	139.40	14,538,690.31	2,046,629.22	40.025643	-109.549027
9,077.00	1.31	154.94	9,068.65	-158.59	140.51	14,538,688.63	2,046,630.35	40.025639	-109.549023
9,172.00	1.06	154.94	9,163.63	-160.37	141.34	14,538,686.86	2,046,631.21	40.025634	-109.549021
9,266.00	1.19	157.69	9,257.61	-162.06	142.08	14,538,685.18	2,046,631.98	40.025629	-109.549018
9,361.00	1.56	149.31	9,352.58	-164.08	143.11	14,538,683.18	2,046,633.04	40.025624	-109.549014
9,455.00	1.81	150.81	9,446.54	-166.48	144.49	14,538,680.80	2,046,634.46	40.025617	-109.549009
9,553.00	2.00	154.31	9,544.49	-169.37	145.98	14,538,677.94	2,046,636.00	40.025609	-109.549004
9,647.00	2.63	156.81	9,638.41	-172.83	147.54	14,538,674.50	2,046,637.62	40.025600	-109.548998
9,742.00	2.25	167.94	9,733.33	-176.66	148.79	14,538,670.70	2,046,638.93	40.025589	-109.548994
9,836.00	2.06	169.69	9,827.26	-180.12	149.48	14,538,667.24	2,046,639.67	40.025580	-109.548991
9,931.00	2.13	159.44	9,922.20	-183.46	150.41	14,538,663.92	2,046,640.65	40.025570	-109.548988
10,025.00	2.25	164.19	10,016.13	-186.87	151.52	14,538,660.53	2,046,641.83	40.025561	-109.548984
10,120.00	2.44	163.06	10,111.05	-190.60	152.62	14,538,656.82	2,046,642.98	40.025551	-109.548980
10,188.78	2.62	159.97	10,179.76	-193.48	153.59	14,538,653.96	2,046,644.00	40.025543	-109.548977
NBU 921-21A3DS (25ft cylinder)									
10,203.74	2.66	159.35	10,194.71	-194.12	153.83	14,538,653.32	2,046,644.25	40.025541	-109.548976
PBHL_NBU 921-21A3DS									
10,214.00	2.69	158.94	10,204.95	-194.57	154.00	14,538,652.87	2,046,644.42	40.025540	-109.548975

Anadarko Petroleum Corp

Survey Report - Geographic

Company: US ROCKIES REGION PLANNING
Project: UTAH - UTM (feet), NAD27, Zone 12N
Site: UINTAH_NBU 921-21A PAD
Well: NBU 921-21A3DS
Wellbore: NBU 921-21A3DS
Design: NBU 921-21A3DS

Local Co-ordinate Reference: Well NBU 921-21A3DS
TVD Reference: 26' rkb + 4829' gl @ 4855.01ft (h&p 298)
MD Reference: 26' rkb + 4829' gl @ 4855.01ft (h&p 298)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: edmp

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
10,308.00	2.75	155.06	10,298.85	-198.67	155.74	14,538,648.80	2,046,646.23	40.025529	-109.548969
10,403.00	2.75	155.69	10,393.74	-202.82	157.64	14,538,644.68	2,046,648.20	40.025517	-109.548962
10,498.00	2.81	161.19	10,488.63	-207.10	159.33	14,538,640.43	2,046,649.96	40.025505	-109.548956
10,592.00	2.75	156.19	10,582.52	-211.34	160.98	14,538,636.21	2,046,651.68	40.025494	-109.548950
10,687.00	2.94	155.19	10,677.40	-215.64	162.92	14,538,631.95	2,046,653.69	40.025482	-109.548943
10,781.00	3.00	156.56	10,771.27	-220.08	164.91	14,538,627.54	2,046,655.76	40.025470	-109.548936
10,875.00	2.75	159.56	10,865.15	-224.45	166.68	14,538,623.20	2,046,657.59	40.025458	-109.548930
10,970.00	3.00	155.81	10,960.03	-228.86	168.49	14,538,618.82	2,046,659.48	40.025446	-109.548924
11,064.00	3.06	154.44	11,053.90	-233.36	170.58	14,538,614.35	2,046,661.64	40.025433	-109.548916
11,159.00	3.38	156.69	11,148.75	-238.22	172.79	14,538,609.53	2,046,663.92	40.025420	-109.548908
11,180.00	3.31	156.72	11,169.72	-239.35	173.27	14,538,608.41	2,046,664.43	40.025417	-109.548906
LAST SVY									
11,225.73	3.31	156.72	11,215.37	-241.77	174.31	14,538,606.00	2,046,665.51	40.025410	-109.548903
NBU 921-21A3DS BHL. (100ft cylinder)									
11,240.00	3.31	156.72	11,229.62	-242.53	174.64	14,538,605.25	2,046,665.85	40.025408	-109.548902
PROJECTION - NBU 921-21A3DS BHL									

Design Annotations				
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
11,180.00	11,169.72	-239.35	173.27	LAST SVY
11,240.00	11,229.62	-242.53	174.64	PROJECTION

Checked By: _____ Approved By: _____ Date: _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 0576
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 921-21A3DS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1025 FNL 0815 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 21 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047506110000
PHONE NUMBER: 720 929-6511		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/2/2012			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Well was completed, finishing well completion report. Well TD at 11,240.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 October 02, 2012

NAME (PLEASE PRINT) Lindsey Frazier	PHONE NUMBER 720 929-6857	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 10/2/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 0576			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES			
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 921-21A3DS			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1025 FNL 0815 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 21 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047506110000			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/28/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 65%;"> <p>KERR MCGEE OIL & GAS ONSHORE LP is requesting to do a recomplate on the NBU 921-21A3DS. See the attached procedures for the recomplate.</p> </div> <div style="width: 30%; text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>Date: September 28, 2015 By: </p> </div> </div>					
NAME (PLEASE PRINT) Doreen Green	PHONE NUMBER 435 781-9758	TITLE Regulatory Analyst II			
SIGNATURE N/A	DATE 9/25/2015				



Greater Natural Buttes Unit

**NBU 921-21A3DS
RE-COMPLETIONS PROCEDURE
NBU 921-21A PAD
FIELD ID: GREEN WELL**

**DATE: 9/22/2015
AFE#:2028693
API#:4304750611
USER ID: GBN569 (Frac Invoices Only)**

**COMPLETIONS ENGINEER: Jose Moreno
201-424-8022 (Cell)**

REMEMBER SAFETY FIRST!

Name: **NBU 921-21A3DS**
Location: **SE SW NE NE Sec 21 T9S R21E**
LAT: 40.026039 **LONG:** -109.550214 **COORDINATE:** NAD83 (*Surface Location*)
Uintah County, UT

ELEVATIONS: 4829' GL 4855' KB *Frac Registry TVD: 11230'*

TOTAL DEPTH: 11240' **PBTD:** 11209'
SURFACE CASING: 8 5/8", 28# J-55 LT&C @ 2741'
PRODUCTION CASING: 4 1/2", 11.6#, P-110 DQX LTC @ 5067'
 4 1/2", 11.6#, P-110 LTC @ 5067-11254'
 Marker Joint **5023-5045, 7889-7910, and 10620-10639'**

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# N-80 tbg	11,200	11,780	1.901"	0.00387	0.1624
4 1/2" 11.6# I-80 (See above)	7780	6350	3.875"	0.0155	0.6528
4 1/2" 11.6# P-110	10691	7580	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

TOPS:

1689' Green River Top
 1983' Bird's Nest Top
 2304' Mahogany Top
 4995' Wasatch Top
 8262' Mesaverde Top

BOTTOMS:

8262' Wasatch Bottom
 11240' Mesaverde Bottom (TD)

T.O.C. @ 380' SLB CBL 3/23/2012

GENERAL NOTES:

- **Please note that:**
 - All stages on this procedure may or may not be completed due to low frac gradients, timing, or other possible reasons. Total stages completed can be found in the post-job-report.
 - CBP depth on this procedure is only to be used as a reference. This depth is subject to change as per field operations and the discretion of the wireline supervisor and field foreman.
- A minimum of **11** tanks (cleaned lined 500 bbl) of recycled water will be required. Note: Use biocide in tanks and the water needs to be at least 45°F at pump time.
- All perforation depths are from Halliburton's Induction-Density-Neutron log dated 3/15/2012
 - LOG bridged out at 9689. SLB CBL dated 3/23/2012 was tied in.
- **1** fracturing stages required for coverage.
- Hydraulic isolation estimated at **3870** based upon Schlumberger's CBL dated 3/23/2012.
- Procedure calls for **2** CBP's (**8000** psi) .

- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.
- **Pump scale inhibitor at 0.5 gpt. Remember to pre-load the casing with scale inhibitor.**
- FR will be pumped at 0.3 gpt for this well. This concentration will be raised or lowered on the job at the discretion of the APC foreman per the well's treating pressure.
- 30/50 mesh Ottawa sand, **Slickwater frac.**
- Maximum surface pressure 7000 **psi.**
- **If casing pressure test fails. Contact Denver Engineer.**
- Flush volumes are the sum of slick water and acid used during displacement (include scale inhibitor as mentioned above). Stage acid and scale inhibitor if necessary to cover the next perforated interval.
- Call flush at 0 PPG @ inline densimeters. Slow to 5 bbl/min over last 10-20 bbls of flush. Flush to top perf.
- Max Sand Concentration: Mesaverde 1 ppg;
- If distance between plug and top perf of previous stage is less than 50', it is considered to be tight spacing – design will over flush stage by 5 bbls (from top perf)
- **TIGHT SPACING ON STAGE**
- **If using any chemicals for pickling tubing or H2S Scavenging, have MSDS for all chemicals prior to starting work**

Existing Perforations:

Please insert perforations from OpenWells. Make sure you QC perfs.

<u>PERFORATIONS</u>						
<u>Formation</u>	<u>Zone</u>	<u>Top</u>	<u>Btm</u>	<u>Date</u>	<u>Reason</u>	<u>Comments</u>
MESAVERDE	BLACKHAWK	10720	10724	05/01/2012	PRODUCTION	
MESAVERDE	BLACKHAWK	10748	10750	05/01/2012	PRODUCTION	
MESAVERDE	BLACKHAWK	10784	10786	05/01/2012	PRODUCTION	
MESAVERDE	BLACKHAWK	10809	10810	05/01/2012	PRODUCTION	
MESAVERDE	BLACKHAWK	10817	10819	05/01/2012	PRODUCTION	
MESAVERDE	BLACKHAWK	10873	10876	05/01/2012	PRODUCTION	
MESAVERDE	BLACKHAWK	11022	11025	05/01/2012	PRODUCTION	
MESAVERDE	BLACKHAWK	11101	11104	05/01/2012	PRODUCTION	

Relevant History:

5/15/2012: Originally completed in Mesaverde formation (1 stages) with ~ 335,828 gallons of Slickwater, 183,479 lbs of 30/50 Ottawa Sand sand

11/20/2014: Last slickline report:

DRIVE TO LOCATION, HAVE SAFETY MEETING, RIG UP, TUBING PRESSURE 242, CASING PRESSURE 281, RIH WITH JDC TO 10714' AND FISH PAD PLUNGER, PLUNGER GOOD, RIH WITH JDC TO 10714' AND FISH SPRING, RIH WITH 1.90 BROACH TO SN, DROP SPRING, RIH AND CHASE SPRING TO SN, DROP PAD PLUNGER, RIG DOWN MOVE LOCATIONS.

5/ 16 /2012: Tubing Currently Landed @~10,721' (388 JTS)

H2S History:

Insert recent/available H₂S data from Amulet (??)

PROCEDURE: (If using any chemicals for pickling tubing or H2S Scavenging, have MSDS for all chemicals prior to starting work.)

1. MIRU. Control well with recycled water and biocide as required. ND WH, NU BOP's and test.
2. The tubing is below the proposed CBP depth. TOO H with 2-3/8", 4.7#, P-110 tubing. Visually inspect for scale and consider replacing if needed. The tubing is above the proposed CBP depth, RIH with 2-3/8", 4.7#, P-110 tubing and tag for fill before TOO H. Visually inspect for scale and consider replacing if needed
3. If tbg looks ok consider running a gauge ring to 10,296 (50' below proposed CBP). Otherwise P/U a mill and C/O to 10,296 (50' below proposed CBP).
4. Set 8000 psi CBP at ~ 10,246'. ND BOPs and NU frac valves Test frac valves and casing to to **7,000 psi** for 15 minutes; if pressure test fails contact Denver engineer and see notes above. **Lock OPEN the Braden head valve.** Flow from annulus will be visually monitored throughout stimulation. If release occurs, stimulation will be shut down. Well conditions will be assessed and actions taken as necessary to secure the well. UDOGM will be notified if a release to the annulus occurs.
5. Pressure test frac lines to max surface pressure + 1000 psi for 15 minutes. Pressure loss should be less than 10% to be considered acceptable. Check and correct for existing leaks.
6. Perf the following with 3-1/8" gun, 19 gm, 0.40" hole:

Zone	From	To	spf	# of shots
MESAVERDE	10162	10164	3	6
MESAVERDE	10180	10182	3	6
MESAVERDE	10194	10196	3	6
MESAVERDE	10214	10216	3	6
7. Breakdown perfs and establish injection rate (include scale inhibitor in fluid). Spot 250 gals of 15% HCL and let soak 5-10 min. Fracture as outlined in Stage 1 on attached listing. Under-displace to ~10162' and flush only with recycled water .
8. Set 8000 psi CBP at~10116'.
9. ND Frac Valves, NU and Test BOPs.
10. TIH with 3 7/8" bit, pump open sub, SN and tubing.
11. Drill 1 plugs and clean out to a depth of 10236' (~ 20' below bottom perfs).
12. Shift pump open bit sub and land tubing at 10,132'. Flow back completion load. RDMO.

13. Clean out well with foam and/or swabbing unit until steady flow has been established from completion.
14. **Leave surface casing valve open.** Monitor and report any flow from surface casing. RDMO

Key Contact information

For design questions, please call Completion Engineer
Jose Moreno: 201/424-8022, 720/929-4380

For field implementation questions, please call
Completion Supervisor Foreman

Jeff Samuels: 435/828-6515, 435/781-7046

Brad Burman: 435/828-8006, 435/781-7042

Production Engineer

Robert Miller: 435/781-7041, 435/828-6510

Mickey Doherty: 435/781-9740, 406/491-7294

Ronald Trigo: 435/781-7037, 352/213-6630

Ryckur Schuttler: 435/781-7055, 954/675-1037

Boone Bajgier: 435/781-7096, 713/416-4816

Jake Roberts: 435/781-7015, 716/499-6569

Completion Manager

Jeff Dufresne: 720/929-6281, 303/241-8428

Vernal Main Office

435/789-3342

Vernal IOC

435/781-9751

Emergency Contact Information—Call 911

Vernal Regional Hospital Emergency: 435/789-3342

Police: 435/789-5835

Fire: 435/789-4222

Service Company Supplied Chemicals - Job Totals

Friction Reducer	57	gals @	0.3	GPT
Surfactant	143	gals @	0.75	GPT
Clay Stabilizer	95	gals @	0.5	GPT
15% Hcl	250	gals @	250	gal/stg
Iron Control for acid	1	gals @	5.0	GPT of acid
Surfactant for acid	1	gals @	2.0	GPT of acid
Corrosion Inhibitor for acid	2	gals @	6.0	GPT of acid

Third Party Supplied Chemicals Job Totals - Include Pumping Charge if Applicable

Scale Inhibitor	95	gals pumped	0.5	GPT (see schedule)
Biocide	57	gals @	0.3	GPT

Name NBU 921-21A3DS
 Perforation and CBP Summary

Stage	Zones	Perforations		SPF	Holes		Fracture Coverage		
		Top, ft	Bottom, ft						
1	MESAVERDE	10162	10164	3	6		10159	to	10218
	MESAVERDE	10180	10182	3	6				
	MESAVERDE	10194	10196	3	6				
	MESAVERDE	10214	10216	3	6				
	MESAVERDE			3					
	MESAVERDE			3					
	MESAVERDE								
	MESAVERDE								
	# of Perfs/stage				24		CBP DEPTH	10,116	

MD (ft)	TVD (ft)	Inc (°)		MD (ft)	TVD (ft)	Inc (°)
22.01	22.01	0		5772	5763.9	1.13
192.01	192	0.88		5866	5857.88	1
277.01	276.97	2.23		5961	5952.86	1.44
362.01	361.86	3.5		6055	6046.83	1.69
452.01	451.66	4.19		6150	6141.82	0
542.01	541.4	4.56		6244	6235.82	0.36
632.01	631.1	4.69		6338	6329.82	0.44
722.01	720.77	5.25		6433	6424.81	0.56
812.01	810.41	5		6527	6518.81	0.94
902.01	900.03	5.5		6622	6613.8	0.63
992.01	989.58	6		6716	6707.79	0.88
1082.01	1079.12	5.5		6810	6801.78	1
1172.01	1168.68	5.81		6905	6896.77	0.31
1262.01	1258.24	5.63		6999	6990.77	0.31
1352.01	1347.81	5.56		7094	7085.77	0.31
1442.01	1437.37	5.69		7188	7179.77	0.5
1532.01	1526.91	5.94		7283	7274.76	0.63
1622.01	1616.45	5.69		7377	7368.76	0.75
1712.01	1706.07	4.81		7472	7463.75	0.56
1802.01	1795.74	5.06		7566	7557.75	0.25
1892.01	1885.3	6.19		7661	7652.75	0.13
1982.01	1974.93	4.25		7755	7746.75	0.13
2072.01	2064.71	3.81		7850	7841.75	0.44
2162.01	2154.57	2.5		7944	7935.75	0.19
2252.01	2244.52	1.25		8039	8030.75	0.06
2342.01	2334.51	0.88		8133	8124.75	0.3
2432.01	2424.49	1		8227	8218.75	0.38
2522.01	2514.48	1.19		8322	8313.74	0.69
2612.01	2604.47	0.38		8416	8407.74	0.25
2725.01	2717.47	0.31		8511	8502.74	0.38
2844	2836.46	0.18		8605	8596.74	0.75
2939	2931.45	0.27		8700	8691.73	0.94
3033	3025.45	0.44		8794	8785.71	1.13
3128	3120.45	0.56		8889	8880.69	1.19
3222	3214.44	0.81		8983	8974.67	1.19
3316	3308.43	1.19		9077	9068.65	1.31
3410	3402.41	1.19		9172	9163.63	1.06
3504	3496.39	1.31		9266	9257.61	1.19
3599	3591.36	1.56		9361	9352.58	1.56
3693	3685.32	1.75		9455	9446.54	1.81
3788	3780.27	1.81		9553	9544.49	2
3882	3874.22	2		9647	9638.41	2.63
3977	3969.16	2.06		9742	9733.32	2.25
4071	4063.11	1.63		9836	9827.26	2.06
4166	4158.07	2		9931	9922.2	2.13
4260	4252.02	1.88		10025	10016.13	2.25
4354	4346	0.44		10120	10111.05	2.44
4449	4441	0.06		10214	10204.95	2.69
4544	4536	0.63		10308	10298.85	2.75
4638	4629.99	0.94		10403	10393.74	2.75
4733	4724.98	0.69		10498	10488.63	2.81
4827	4818.97	1.06		10592	10582.52	2.75
4922	4913.96	0.81		10687	10677.4	2.94
5016	5007.95	0.81		10781	10771.27	3
5111	5102.94	0.81		10875	10865.15	2.75
5205	5196.94	0.5		10970	10960.03	3
5299	5290.93	0.44		11064	11053.9	3.06
5394	5385.93	0.31		11159	11148.75	3.38
5488	5479.93	0.31		11180	11169.72	3.31
5583	5574.93	0.44		11240	11229.62	3.31
5677	5668.92	1.25				

Acid Pickling and H2S Procedures (If Required)

****PROCEDURE FOR PUMPING ACID DOWN TBG**

WHEN FINDING SCALE IN TUBING THAT IS ACID SOLUBLE, ENSURE THAT PLUNGER EQUIPMENT IS REMOVED AND ABLE TO PUMP DOWN TBG. INSTALL A 'T' IN PUMP LINE W/2" VALVE THAT NALCO CAN TIE INTO. HAVE 60 BBL 2% KCL MIXED W/ 10-15 GAL H2S SCAVENGER IN RIG FLAT TANK. (WE USED THE RIG FLAT TANK FOR MIXING CHEMICAL SO WE DIDN'T HAVE THE CHEMICAL IN ALL FLUIDS ON LOCATION, ONLY WHAT WE NEEDED TO PUMP DOWN HOLE)

1. PUMP 5-10 BBL 2% KCL DOWN TBG (NALCO CANNOT PUMP AGAINST PRESSURE)
2. NALCO WILL PUMP 3 DRUMS HCL (31%) INTO PUMP LINE.
3. FLUSH BEHIND ACID WITH 10-15 BBL 2% KCL
4. PUMP 2—30 BBL 2% W/ H2S SCAVENGER DOWN TBG.
5. PUMP REMAINDER OF 2% W/ H2S SCAVENGER DOWN CASING AND SHUT WELL IN FOR MINIMUM OF 2 HRS.
6. OVER DISPLACE DOWN TBG AND CSG TO FLUSH ACID AND SCAVENGER INTO FORMATION
7. MONITOR TUBING FOR FLOW AND CASING FOR H2S NOW AS POOH W/ TUBING.

**** PROCEDURE FOR PUMPING H2S SCAVENGER WITHOUT ACID**

PRIOR TO RIG MOVING ON OR AS RIG PULLS ONTO LOCATION. TEST CASING, TUBING AND SEPARATOR FOR H2S. IF FOUND MAKE SURE THAT PLUNGER SYSTEM IS REMOVED (IT IS POSSIBLE TO PUMP AROUND PLUNGERS BUT SOME WILL HAVE A STANDING VALVE IN SEATING NIPPLE).

1. MIX 10-15 GAL H2S SCAVENGER WITH 60-100 BBL 2% KCL IN RIG FLAT TANK.
2. PUMP 25 BBL MIXTURE DOWN TUBING AND REST DOWN CASING. SHUT WELL IN FOR 2 HOURS.
3. IF WELL HAS PRESSURE AFTER 2 HOURS – RETEST CASING AND TUBING FOR H2S.
4. FLUSH TUBING AND CASING PUSHING H2S SCAVENGER INTO FORMATION.
5. MONITOR TUBING FOR FLOW AND CASING FOR H2S NOW AS POOH W/ TUBING.

**** As per APC standard operating procedure, APC foreman will verify ALL volumes pumped and record on APC Volume Report Form**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 0576			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES			
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 921-21A3DS			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1025 FNL 0815 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 21 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047506110000			
10. FIELD and POOL or WILDCAT: NATURAL BUTTES		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The NBU 921-21A3DS well was returned to production on 10/9/2015 following a recompleat. Thank you.					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 13, 2015					
NAME (PLEASE PRINT) Jennifer Thomas		PHONE NUMBER 720 929-6808			
SIGNATURE N/A		TITLE Regulatory Specialist			
DATE 10/12/2015					

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 0576																														
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Kerr-McGee Oil & gas Onshore, LP respectfully requests to recomplete a second formation in the NBU 921-21A3DS well. Please see the attached procedure for details. Thank you.																																
Accepted by the Utah Division of Oil, Gas and Mining Date: <u>October 28, 2015</u> By: <u><i>[Signature]</i></u>																																
NAME (PLEASE PRINT) Kristina Geno		PHONE NUMBER 720 929-6824																														
SIGNATURE N/A		TITLE Regulatory Analyst																														
DATE 10/27/2015																																



Greater Natural Buttes Unit

**NBU 921-21A3DS
RE-COMPLETIONS PROCEDURE
NBU 921-21A PAD
FIELD ID: GREEN WELL**

**DATE: 10/26/15
AFE#:
API#:4304750611
USER ID: GBN569 (Frac Invoices Only)**

**COMPLETIONS ENGINEER: Jose Moreno
201-424-8022 (Cell)**

REMEMBER SAFETY FIRST!

Name: **NBU 921-21A3DS**
Location: **NE NE Sec 21 T9S R21E**
LAT: 40.026039 **LONG:** -109.550214 **COORDINATE:** NAD83 (*Surface Location*)
Uintah County, UT

ELEVATIONS: 4829' GL 4855' KB *Frac Registry TVD: 11230'*

TOTAL DEPTH: 11240' **PBTD:** 11209'
SURFACE CASING: 8 5/8", 28# J-55 LT&C @ 2741'
PRODUCTION CASING: 4 1/2", 11.6#, P-110 DQX LTC @ 5067'
 4 1/2", 11.6#, P-110 LTC @ 5067-11254'
 Marker Joint **5023-5045, 7889-7910, and 10620-10639'**

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# N-80 tbg	11,200	11,780	1.901"	0.00387	0.1624
4 1/2" 11.6# I-80 (See above)	7780	6350	3.875"	0.0155	0.6528
4 1/2" 11.6# P-110	10691	7580	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

TOPS:

1689' Green River Top
 1983' Bird's Nest Top
 2304' Mahogany Top
 4995' Wasatch Top
 8262' Mesaverde Top

BOTTOMS:

8262' Wasatch Bottom
 11240' Mesaverde Bottom (TD)

T.O.C. @ 380' SLB CBL 3/23/2012

GENERAL NOTES:

- **Please note that:**
 - All stages on this procedure may or may not be completed due to low frac gradients, timing, or other possible reasons. Total stages completed can be found in the post-job-report.
 - CBP depth on this procedure is only to be used as a reference. This depth is subject to change as per field operations and the discretion of the wireline supervisor and field foreman.
- A minimum of **38** tanks (cleaned lined 500 bbl) of recycled water will be required. Note: Use biocide in tanks and the water needs to be at least 45°F at pump time.
- All perforation depths are from Halliburton's Induction-Density-Neutron log dated 3/15/2012
 - LOG bridged out at 9689. SLB CBL dated 3/23/2012 was tied in.
- **2** fracturing stages required for coverage.
- Hydraulic isolation estimated at **3870** based upon Schlumberger's CBL dated 3/23/2012.
- Procedure calls for **3** CBP's (**8000** psi) .

- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.
- **Pump scale inhibitor at 0.5 gpt. Remember to pre-load the casing with scale inhibitor.**
- FR will be pumped at 0.3 gpt for this well. This concentration will be raised or lowered on the job at the discretion of the APC foreman per the well's treating pressure.
- 30/50 mesh Ottawa sand, **Slickwater frac.**
- Maximum surface pressure 7000 **psi.**
- **If casing pressure test fails. Contact Denver Engineer.**
- Flush volumes are the sum of slick water and acid used during displacement (include scale inhibitor as mentioned above). Stage acid and scale inhibitor if necessary to cover the next perforated interval.
- Call flush at 0 PPG @ inline densimeters. Slow to 5 bbl/min over last 10-20 bbls of flush. Flush to top perf.
- Max Sand Concentration: Mesaverde 1 ppg;
- If distance between plug and top perf of previous stage is less than 50', it is considered to be tight spacing – design will over flush stage by 5 bbls (from top perf)
- **TIGHT SPACING ON STAGE 1**
- **If using any chemicals for pickling tubing or H2S Scavenging, have MSDS for all chemicals prior to starting work**

Existing Perforations:

Please insert perforations from OpenWells. Make sure you QC perfs.

<u>PERFORATIONS</u>						
<u>Formation</u>	<u>Zone</u>	<u>Top</u>	<u>Btm</u>	<u>Date</u>	<u>Reason</u>	<u>Comments</u>
MESAVERDE	BLACKHAWK	10720	10724	05/01/2012	PRODUCTION	
MESAVERDE	BLACKHAWK	10748	10750	05/01/2012	PRODUCTION	
MESAVERDE	BLACKHAWK	10784	10786	05/01/2012	PRODUCTION	
MESAVERDE	BLACKHAWK	10809	10810	05/01/2012	PRODUCTION	
MESAVERDE	BLACKHAWK	10817	10819	05/01/2012	PRODUCTION	
MESAVERDE	BLACKHAWK	10873	10876	05/01/2012	PRODUCTION	
MESAVERDE	BLACKHAWK	11022	11025	05/01/2012	PRODUCTION	
MESAVERDE	BLACKHAWK	11101	11104	05/01/2012	PRODUCTION	

Relevant History:

5/15/2012: Originally completed in Mesaverde formation (1 stages) with ~ 335,828 gallons of Slickwater, 183,479 lbs of 30/50 Ottawa Sand sand

11/20/2014: Last slickline report:

DRIVE TO LOCATION, HAVE SAFETY MEETING, RIG UP, TUBING PRESSURE 242, CASING PRESSURE 281, RIH WITH JDC TO 10714' AND FISH PAD PLUNGER, PLUNGER GOOD, RIH WITH JDC TO 10714' AND FISH SPRING, RIH WITH 1.90 BROACH TO SN, DROP SPRING, RIH AND CHASE SPRING TO SN, DROP PAD PLUNGER, RIG DOWN MOVE LOCATIONS.

5/ 16 /2012: Tubing Currently Landed @~10,721' (388 JTS)

10/7/2015 FRAC STG#1, SET KILL PLUG, RDMO

10/9/2015 319 JTS 23/8 YELLOW BAND P-110 TBG. EOT @ 10,143'

H2S History:

Insert recent/available H₂S data from Amulet (??)

PROCEDURE: (If using any chemicals for pickling tubing or H2S Scavenging, have MSDS for all chemicals prior to starting work.)

1. MIRU. Control well with recycled water and biocide as required. ND WH, NU BOP's and test.
2. The tubing is below the proposed CBP depth. TOO H with 2-3/8", 4.7#, P-110 tubing. Visually inspect for scale and consider replacing if needed. The tubing is above the proposed CBP depth, RIH with 2-3/8", 4.7#, P-110 tubing and tag for fill before TOO H. Visually inspect for scale and consider replacing if needed
3. Set 8000 psi CBP at ~ 9,786'. ND BOPs and NU frac valves Test frac valves and casing to to **7,000 psi** for 15 minutes; if pressure test fails contact Denver engineer and see notes above. **Lock OPEN the Braden head valve**. Flow from annulus will be visually monitored throughout stimulation. If release occurs, stimulation will be shut down. Well conditions will be assessed and actions taken as necessary to secure the well. UDOGM will be notified if a release to the annulus occurs.
4. Pressure test frac lines to max surface pressure + 1000 psi for 15 minutes. Pressure loss should be less than 10% to be considered acceptable. Check and correct for existing leaks.
5. Perf the following with 3-1/8" gun, 19 gm, 0.40" hole:

Zone	From	To	spf	# of shots
MESAVERDE	9550	9551	3	3
MESAVERDE	9569	9570	3	3
MESAVERDE	9642	9643	3	3
MESAVERDE	9668	9669	3	3
MESAVERDE	9688	9689	3	3
MESAVERDE	9709	9710	3	3
MESAVERDE	9754	9756	3	6
6. Breakdown perfs and establish injection rate (include scale inhibitor in fluid). Spot 250 gals of 15% HCL and let soak 5-10 min. Fracture as outlined in Stage 1 on attached listing. Under-displace to ~9550' and trickle 250gal 15%HCL w/ scale inhibitor in flush .
NOTE: TIGHT SPACING THIS STAGE, OVERFLUSH BY 5BBLs
7. Set 8000 psi CBP at~9532'. Perf the following with 3-1/8" gun, 19 gm, 0.40" hole:

Zone	From	To	spf	# of shots
MESAVERDE	9350	9351	3	3

MESAVERDE 9382	9383	3	3
MESAVERDE 9406	9407	3	3
MESAVERDE 9440	9441	3	3
MESAVERDE 9482	9484	3	6
MESAVERDE 9515	9517	3	6

8. Breakdown perfs and establish injection rate (include scale inhibitor in fluid).. Fracture as outlined in Stage 2 on attached listing. Under-displace to ~9350' and flush only with recycled water .
9. Set 8000 psi CBP at ~9300'
10. ND Frac Valves, NU and Test BOPs.
11. TIH with 3 7/8" bit, pump open sub, SN and tubing.
12. Drill 2 plugs and clean out to a depth of 9776' (~ 20' below bottom perfs).
13. Shift pump open bit sub and land tubing at 9520'. Flow back completion load. RDMO.
14. Clean out well with foam and/or swabbing unit until steady flow has been established from completion.
15. **Leave surface casing valve open.** Monitor and report any flow from surface casing. RDMO

Key Contact information

For design questions, please call Completion Engineer

Jose Moreno: 201/424-8022, 720/929-4380

For field implementation questions, please call

Completion Supervisor Foreman

Jeff Samuels: 435/828-6515, 435/781-7046

Brad Burman: 435/828-8006, 435/781-7042

Production Engineer

Robert Miller: 435/781-7041, 435/828-6510

Mickey Doherty: 435/781-9740, 406/491-7294

Ronald Trigo: 435/781-7037, 352/213-6630

Ryckur Schuttler: 435/781-7055, 954/675-1037

Boone Bajgier: 435/781-7096, 713/416-4816

Jake Roberts: 435/781-7015, 716/499-6569

Completion Manager

Jeff Dufresne: 720/929-6281, 303/241-8428

Vernal Main Office

435/789-3342

Vernal IOC

435/781-9751

Emergency Contact Information—Call 911

Vernal Regional Hospital Emergency: 435/789-3342

Police: 435/789-5835

Fire: 435/789-4222

Service Company Supplied Chemicals - Job Totals

Friction Reducer	211	gals @	0.3	GPT
Surfactant	528	gals @	0.75	GPT
Clay Stabilizer	352	gals @	0.5	GPT
15% Hcl	500	gals @	250	gal/stg
Iron Control for acid	3	gals @	5.0	GPT of acid
Surfactant for acid	1	gals @	2.0	GPT of acid
Corrosion Inhibitor for acid	3	gals @	6.0	GPT of acid

Third Party Supplied Chemicals Job Totals - Include Pumping Charge if Applicable

Scale Inhibitor	352	gals pumped	0.5	GPT (see schedule)
Biocide	211	gals @	0.3	GPT

Fracturing Schedules

Name NBU 921-21A3DS
Slickwater Frac

Copy to new book

Casing Size	4.5
Recomplete?	N
Pad?	Y
ACTS?	Y
Days on Pad?	3
Wells on Pad?	4

Swabbing Days/	0	Enter Number of swabbing days here for recomplexes
Production Log	0	Enter 1 if running a Production Log
DEFT	0	Enter Number of DEFTs
GR only	Y	Enter Y if only Gamma Ray log was run
Low Scale	Y	Enter Y if a LOW concentration of Scale Inhibitor will be pumped
Clav Stab.	Y	Enter N if there will be NO Clay stabilizer

Enter Number of swabbing days here for reCompletes

Enter 1 if running a Production Log

Enter Number of DFITs

Enter Y if only Gamma Ray log was run

Enter Y if a LOW concentration of Scale Inhibitor will be pumped

Enter N if there will be NO Clay stabilizer

Stage	Zone	Perfs		SPF	Holes	Rate BPM	Fluid Type	Initial ppg	Final ppg	Fluid	Volume gals	Cum Vol gals	Volume BBLs	Cum Vol BBLs	Fluid % of frac	Sand % of frac	Sand lbs	Cum. Sand lbs	Footage from CBP to Flush	Scale Inhib., gal.
		Top ft.	Bot., ft.																	
1	MESAVERDE	9550	9551	3	3	Varied	Pre-Pad & Pump-in test			Slickwater	6,234	6,234	148	148						3
	MESAVERDE	9569	9570	3	3	0	ISP and 5 min ISP			Slickwater	280,913	287,147	6,888	6,837	82.5%	0.0%	0	0		140
	MESAVERDE	9642	9643	3	3	50	Slickwater Pad			Slickwater	19,862	307,009	473	7,310	5.8%	21.9%	8,690	8,690		10
	MESAVERDE	9668	9669	3	3	50	Slickwater Ramp	0.25	0.625	Slickwater	19,862	307,009	473	7,310	5.8%	0.0%	0	0		0
	MESAVERDE	9688	9689	3	3	50	SW Sweep	0	0	Slickwater	19,862	326,872	473	7,783	5.8%	34.4%	13,655	22,345		10
	MESAVERDE	9709	9710	3	3	50	Slickwater Ramp	0.63	0.75	Slickwater	19,862	326,872	473	7,783	5.8%	0.0%	0	0		0
	MESAVERDE	9754	9756	3	6	50	SW Sweep	0	0	Slickwater	19,862	326,872	473	7,783	5.8%	0.0%	0	0		0
	MESAVERDE					50	Slickwater Ramp	0.25	0.75	Slickwater	19,862	326,872	473	7,783	5.8%	0.0%	0	0		0
	MESAVERDE					50	Slickwater Ramp	0.75	1	Slickwater	19,862	346,734	473	8,256	5.8%	43.8%	17,380	22,345		10
	MESAVERDE					50	Flush (4-12)			Slickwater	353,178	353,178	153	8,409			39,725	39,725		3
	MESAVERDE						ISDP and 5 min ISDP				353,178									177
	MESAVERDE																			
	MESAVERDE										Sand laden Volume	340,500				gal/ft	3,000	350	lbs sand/ft	
	MESAVERDE					24											CBP depth	9,532	18	
	MESAVERDE																			
	MESAVERDE																			
	MESAVERDE																			
2	MESAVERDE	9350	9351	3	3	168.2	<< Above pump time (min)			Slickwater	0	0	0	0						
MESAVERDE	9382	9383	3	3	Varied	Pump-in test				Slickwater	289,575	289,575	6,895	6,895	82.5%	0.0%	0	0		145
MESAVERDE	9406	9407	3	3	0	ISP and 5 min ISP				Slickwater	20,475	310,050	487	7,382	5.8%	21.9%	8,958	8,958		10
MESAVERDE	9440	9441	3	3	50	Slickwater Pad	0.25	0.625	0	Slickwater	20,475	310,050	487	7,382	5.8%	0.0%	0	0		0
MESAVERDE	9482	9484	3	6	50	SW Sweep	0	0	0	Slickwater	20,475	330,525	487	7,870	5.8%	34.4%	14,076	23,034		10
MESAVERDE	9515	9517	3	6	50	Slickwater Ramp	0.63	0.75	0	Slickwater	20,475	330,525	487	7,870	5.8%	0.0%	0	0		0
MESAVERDE				3	50	SW Sweep	0	0	0	Slickwater	20,475	330,525	487	7,870	5.8%	0.0%	0	0		0
MESAVERDE					50	Slickwater Ramp	0.25	0.75	0	Slickwater	20,475	330,525	487	7,870	5.8%	0.0%	0	0		0
MESAVERDE					50	Slickwater Ramp	0.75	1	1	Slickwater	20,475	351,000	487	8,357	5.8%	43.8%	17,916	40,950		10
MESAVERDE					50	Flush (4-12)				Slickwater	6,104	357,104	145	8,502			40,950	40,950		0

Name NBU 921-21A3DS
Perforation and CBP Summary

Stage	Zones	Perforations		SPF	Holes		Fracture Coverage		
		Top, ft	Bottom, ft						
1	MESAVERDE	9550	9551	3	3		9546	to	9764
	MESAVERDE	9569	9570	3	3				
	MESAVERDE	9642	9643	3	3				
	MESAVERDE	9668	9669	3	3				
	MESAVERDE	9688	9689	3	3				
	MESAVERDE	9709	9710	3	3				
	MESAVERDE	9754	9756	3	6				
	MESAVERDE								
	# of Perfs/stage				24		CBP DEPTH	9,532	
2	MESAVERDE	9350	9351	3	3		9335	to	9525
	MESAVERDE	9382	9383	3	3				
	MESAVERDE	9406	9407	3	3				
	MESAVERDE	9440	9441	3	3				
	MESAVERDE	9482	9484	3	6				
	MESAVERDE	9515	9517	3	6				
	MESAVERDE			3					
	MESAVERDE								
	# of Perfs/stage				24		CBP DEPTH	9,300	

MD (ft)	TVD (ft)	Inc (°)		MD (ft)	TVD (ft)	Inc (°)
22.01	22.01	0		5772	5763.9	1.13
192.01	192	0.88		5866	5857.88	1
277.01	276.97	2.23		5961	5952.86	1.44
362.01	361.86	3.5		6055	6046.83	1.69
452.01	451.66	4.19		6150	6141.82	0
542.01	541.4	4.56		6244	6235.82	0.36
632.01	631.1	4.69		6338	6329.82	0.44
722.01	720.77	5.25		6433	6424.81	0.56
812.01	810.41	5		6527	6518.81	0.94
902.01	900.03	5.5		6622	6613.8	0.63
992.01	989.58	6		6716	6707.79	0.88
1082.01	1079.12	5.5		6810	6801.78	1
1172.01	1168.68	5.81		6905	6896.77	0.31
1262.01	1258.24	5.63		6999	6990.77	0.31
1352.01	1347.81	5.56		7094	7085.77	0.31
1442.01	1437.37	5.69		7188	7179.77	0.5
1532.01	1526.91	5.94		7283	7274.76	0.63
1622.01	1616.45	5.69		7377	7368.76	0.75
1712.01	1706.07	4.81		7472	7463.75	0.56
1802.01	1795.74	5.06		7566	7557.75	0.25
1892.01	1885.3	6.19		7661	7652.75	0.13
1982.01	1974.93	4.25		7755	7746.75	0.13
2072.01	2064.71	3.81		7850	7841.75	0.44
2162.01	2154.57	2.5		7944	7935.75	0.19
2252.01	2244.52	1.25		8039	8030.75	0.06
2342.01	2334.51	0.88		8133	8124.75	0.3
2432.01	2424.49	1		8227	8218.75	0.38
2522.01	2514.48	1.19		8322	8313.74	0.69
2612.01	2604.47	0.38		8416	8407.74	0.25
2725.01	2717.47	0.31		8511	8502.74	0.38
2844	2836.46	0.18		8605	8596.74	0.75
2939	2931.45	0.27		8700	8691.73	0.94
3033	3025.45	0.44		8794	8785.71	1.13
3128	3120.45	0.56		8889	8880.69	1.19
3222	3214.44	0.81		8983	8974.67	1.19
3316	3308.43	1.19		9077	9068.65	1.31
3410	3402.41	1.19		9172	9163.63	1.06
3504	3496.39	1.31		9266	9257.61	1.19
3599	3591.36	1.56		9361	9352.58	1.56
3693	3685.32	1.75		9455	9446.54	1.81
3788	3780.27	1.81		9553	9544.49	2
3882	3874.22	2		9647	9638.41	2.63
3977	3969.16	2.06		9742	9733.32	2.25
4071	4063.11	1.63		9836	9827.26	2.06
4166	4158.07	2		9931	9922.2	2.13
4260	4252.02	1.88		10025	10016.13	2.25
4354	4346	0.44		10120	10111.05	2.44
4449	4441	0.06		10214	10204.95	2.69
4544	4536	0.63		10308	10298.85	2.75
4638	4629.99	0.94		10403	10393.74	2.75
4733	4724.98	0.69		10498	10488.63	2.81
4827	4818.97	1.06		10592	10582.52	2.75
4922	4913.96	0.81		10687	10677.4	2.94
5016	5007.95	0.81		10781	10771.27	3
5111	5102.94	0.81		10875	10865.15	2.75
5205	5196.94	0.5		10970	10960.03	3
5299	5290.93	0.44		11064	11053.9	3.06
5394	5385.93	0.31		11159	11148.75	3.38
5488	5479.93	0.31		11180	11169.72	3.31
5583	5574.93	0.44		11240	11229.62	3.31
5677	5668.92	1.25				

Acid Pickling and H2S Procedures (If Required)

****PROCEDURE FOR PUMPING ACID DOWN TBG**

WHEN FINDING SCALE IN TUBING THAT IS ACID SOLUBLE, ENSURE THAT PLUNGER EQUIPMENT IS REMOVED AND ABLE TO PUMP DOWN TBG. INSTALL A 'T' IN PUMP LINE W/2" VALVE THAT NALCO CAN TIE INTO. HAVE 60 BBLs 2% KCL MIXED W/ 10-15 GAL H2S SCAVENGER IN RIG FLAT TANK. (WE USED THE RIG FLAT TANK FOR MIXING CHEMICAL SO WE DIDN'T HAVE THE CHEMICAL IN ALL FLUIDS ON LOCATION, ONLY WHAT WE NEEDED TO PUMP DOWN HOLE)

1. PUMP 5-10 BBLs 2% KCL DOWN TBG (NALCO CANNOT PUMP AGAINST PRESSURE)
2. NALCO WILL PUMP 3 DRUMS HCL (31%) INTO PUMP LINE.
3. FLUSH BEHIND ACID WITH 10-15 BBL 2% KCL
4. PUMP 2—30 BBL 2% W/ H2S SCAVENGER DOWN TBG.
5. PUMP REMAINDER OF 2% W/ H2S SCAVENGER DOWN CASING AND SHUT WELL IN FOR MINIMUM OF 2 HRS.
6. OVER DISPLACE DOWN TBG AND CSG TO FLUSH ACID AND SCAVENGER INTO FORMATION
7. MONITOR TUBING FOR FLOW AND CASING FOR H2S NOW AS POOH W/ TUBING.

**** PROCEDURE FOR PUMPING H2S SCAVENGER WITHOUT ACID**

PRIOR TO RIG MOVING ON OR AS RIG PULLS ONTO LOCATION. TEST CASING, TUBING AND SEPARATOR FOR H2S. IF FOUND MAKE SURE THAT PLUNGER SYSTEM IS REMOVED (IT IS POSSIBLE TO PUMP AROUND PLUNGERS BUT SOME WILL HAVE A STANDING VALVE IN SEATING NIPPLE).

1. MIX 10-15 GAL H2S SCAVENGER WITH 60-100 BBL 2% KCL IN RIG FLAT TANK.
2. PUMP 25 BBLs MIXTURE DOWN TUBING AND REST DOWN CASING. SHUT WELL IN FOR 2 HOURS.
3. IF WELL HAS PRESSURE AFTER 2 HOURS – RETEST CASING AND TUBING FOR H2S.
4. FLUSH TUBING AND CASING PUSHING H2S SCAVENGER INTO FORMATION.
5. MONITOR TUBING FOR FLOW AND CASING FOR H2S NOW AS POOH W/ TUBING.

**** As per APC standard operating procedure, APC foreman will verify ALL volumes pumped and record on APC Volume Report Form**

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0576

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
 b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
 Other RECOMPLETE

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
UTU63047A2. Name of Operator
KERR-MCGEE OIL AND GAS ONSHORE
Contact: JENNIFER THOMAS
Email: Jennifer.Thomas@anadarko.com8. Lease Name and Well No.
NBU 921-21A3DS3. Address
P.O. BOX 173779
DENVER, CO 802173a. Phone No. (include area code)
Ph: 720-929-68089. API Well No.
43-047-50611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Sec 21 T9S R21E Mer SLB
 At surface NENE 1025FNL 815FEL 40.026039 N Lat, 109.550214 W Lon
 Sec 21 T9S R21E Mer

10. Field and Pool, or Exploratory
NATURAL BUTTES11. Sec., T., R., M., or Block and Survey
or Area Sec 21 T9S R21E Mer SLB

At top prod interval reported below
 Sec 21 T9S R21E Mer
 At total depth

12. County or Parish
UINTAH13. State
UT14. Date Spudded
11/18/201115. Date T.D. Reached
03/13/201216. Date Completed
☐ D & A ☒ Ready to Prod.
10/09/201517. Elevations (DF, KB, RT, GL)*
4855 KB18. Total Depth: MD 11240
TVD 1123019. Plug Back T.D.: MD 10242
TVD20. Depth Bridge Plug Set: MD 10248
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
N/A

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
 Was DST run? ☒ No ☐ Yes (Submit analysis)
 Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	10144							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	10162	10216	10162 TO 10216	0.410	24	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10162 TO 10216	PUMP 4401 BBLS SLICKWATER, 6 BBLS HCL ACID (12.5%-18%), 20,464 LBS 30/50 MESH SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/09/2015	10/10/2015	24	→	0.0	209.0	446.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64/64	SI	1012.0	→	0	209	446		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #322359 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED: Nov. 03, 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER BIRDS NEST MAHOGANY MARKER WASATCH MESAVERDE	1689 1983 2304 4995 8262

32. Additional remarks (include plugging procedure):

A CIBP was set at 10,246 ft, and a CBP @ 10,242 ft., isolating the BlackHawk perforations from 10,720 - 11, 104 ft. The well produced a very short time and we have been unable to produce it further. Currently the well is shut-in.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #322359 Verified by the BLM Well Information System.
For KERR-MCGEE OIL AND GAS ONSHORE, sent to the Vernal**

Name (please print) JENNIFER THOMAS

Title REGULATORY SPECIALIST III

Signature (Electronic Submission)

Date 11/03/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

RECEIVED: Nov. 03, 2015

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-21A3DS GREEN

Spud date: 1/11/2012

Project: UTAH-UINTAH

Site: NBU 921-21A PAD

Rig name no.:

Event: RECOMPL/RESEREVEADD

Start date: 9/25/2015

End date: 10/9/2015

Active datum: RKB @4,855.00usft (above Mean Sea Level)

UWI: NE/NE/0/9/S/21/E/21/0/0/26/PM/N/1025/E/0/815/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
9/25/2015	7:00 - 16:00	9.00	SUBSPR	35		P		WO 3593 TB 100 CS 278 FL GC Got Ultra Seal Pad Plunger up w/Well. Ran in w/Down Shear Fish Tool to SN at 10894, latched, pulled Titanium Spring w/Single X-cups and Roll Pin, cups good. Fluid Level is gas cut. Left Spring and Plunger in Sep Bldg for Rig Job. FLUID LEVEL gas cut SEAT NIPPLE DEPTH 10894
9/29/2015	12:00 - 12:45	0.75	SUBSPR	30	A	P		SN TYPE Drop Down Menu TD (Max Depth) MIRU.
	12:45 - 13:45	1.00	SUBSPR	30	F	P		FCP & FTP = 45#. CNTRL TBNG W/ 30BBLS TMAC. CNTRL CSNG W/ 30BBLS TMAC. NDWH. UN-LAND TBG (NOT STUCK). LAND TBG BACK ON HANGER. FUNCTION TEST BOP. NUBOP. R/U FLOOR & TBG EQUIP. UN-LAND TBG & RMV HANGER. INSTALL WASHINGTON RUBBER. SPOT IN TRAILERS & PIPE WRANGLER.
	13:45 - 17:00	3.25	SUBSPR	31	I	P		MIRU SCANNERS. POOH WHILE SCANNING 254JTS 2-3/8" P-110 TBNG. L/D ALL TBNG. SWIFN. SDFN. LOCK RAMS.
9/30/2015	7:00 - 7:15	0.25	SUBSPR	48		P		SAFETY = JSA.
	7:15 - 9:30	2.25	SUBSPR	31	I	P		SICP & SITP = 240#. BLOW DOWN WELL TO FLOWBACK TANK. POOH WHILE SCANNING THE REMAINDER OF THE TBNG. TOTAL OF 338JTS 2-3/8" P-110 TBNG. L/D ALL TBNG. SCAN RESULTS AS FOLLOWS: Y-BND= 50JTS R-BND= 288JTS. JT# 51 THRU JT#338 ALL RED JTS. INTERNAL PITTING & WALL LOSS. NO SCALE THRU ENTIRE STRING EXT OR INT. MOST R-BND 30% TO 50%. RDMO SCANNERS.R/D FLOOR & TBNG EQUIP. NUFV.
	9:30 - 10:30	1.00	SUBSPR	34	I	P		MIRU WIRELINE. RIH W/ 3.60" GR-JB TO 10,300'. POOH & L/D GR-JB. P/U & RIH W/ 4-1/2" OWEN 10K CIBP. SET CIBP @ 10,246'. POOH E-LINE. RDMO E-LINE.
	10:30 - 11:30	1.00	SUBSPR	52	F	P		LOAD CSNG W/ 120BBLS TMAC. PRESSURE TEST 4-1/2" CSNG & FRAC VALVE GOOD @ 3000#. NO VISIBLE PRESSURE LOSS IN 15 MIN. BLEED OFF PRESSURE.
	11:30 - 12:30	1.00	SUBSPR	30	C	P		RDMO. SWI.
	12:30 - 13:30	1.00	SUBSPR	34	I	P		R/U WIRELINE. P/U & RIH W/ HAL 10K CBP. GET ON DEPTH. PRESSURE UP CSNG TO 3000#. SET CBP @ 10,242' UNDER 3K SURFACE PRESSURE (SECONDARY PLUG). BLEED OFF PRESSURE. RDMO WIRELINE.

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-21A3DS GREEN

Spud date: 1/11/2012

Project: UTAH-UINTAH

Site: NBU 921-21A PAD

Rig name no.:

Event: RECOMPL/RESERVEEADD

Start date: 9/25/2015

End date: 10/9/2015

Active datum: RKB @4,855.00usft (above Mean Sea Level)

UWI: NE/NE/0/9/S/21/E/21/0/0/26/PM/N/1025/E/0/815/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	13:30 - 14:20	0.83	SUBSPR	52	A	P		MIRU TEST TRUCK. PRESSURE TEST CSNG GOOD @ 7000#. LOST 33PSI IN 15MIN. BLEED OFF PRESSURE. SWI.
								PUMP 1/4BBLS TMAC INTO SURFACE CSNG. P/T SURFACE CSNG @ 1000#. LOST 5# IN 10MIN. BLEED OFF PRESSURE.
10/1/2015	9:00 - 10:00	1.00	FRAC	37	E	P		RU ELPERFED 1ST STG AS DESIGNED POOH SWIFW
10/6/2015	7:00 - 15:00	8.00	FRAC	36	E	P		HSM, MIRU FRAC CREW, P/T PUMPS & LINES TO 8000 PSI, HAVING TROUBLE GETTING P/T, GOING TO LET FRAC CREW REBIULD PUMPS & GET P/T, FRAC IN AM, SDFN
10/7/2015	5:45 - 6:00	0.25	FRAC	48		P		HSM, SLIPS, TRIPS & FALLS, RUSHING
	6:00 - 8:30	2.50	FRAC	36	E	P		P/T TO 8000 PSI, LOST 399 PSI IN 15 MIN,
								FRAC BLUE & YELLOW WELLS
	8:30 - 10:00	1.50	FRAC	46	E	Z		PUMP REPAIRS
	10:00 -	0.00	FRAC	36	E	P		FRAC STG #1) WHP 1880 PSI, BRK 5055 PSI @ 3.1 BPM. ISIP 3561 PSI, FG. 0.78 ISIP 3801 PSI, FG. 0.81, NPI 240 PSI.
								X/O TO W/L SET HAL 8K CBP AS PER DESIGN
								WATER: 4407 BBLS SAND: 20464 # SCALE: 85 GAL BIO: 52 GAL
10/8/2015	6:45 - 7:00	0.25	DRLOUT	48		P		RDMO HSM.
	7:00 - 9:30	2.50	DRLOUT	30	A	P		MIRU RIG & SPOT EQUIP. OPEN WELL 0 PSI. ND WH, NU BOP. RU RIG FLOOR & TBG EQUIP.
	9:30 - 11:00	1.50	DRLOUT	31	I	P		PREP & TALLY USED YELLOW BAND P-110 TBG. PU 37/8 BIT, X-DART, PUMP OPEN BS & 1.875 XN. RIH W/ 80 JTS.
	11:00 - 13:30	2.50	DRLOUT	48		P		CREW T/ 1,000,000 MAN HOUR LUNCH.
	13:30 - 18:30	5.00	DRLOUT	31	I	P		CONT RIH W/ TBG OFF TBG FLOAT TAG SAND W/ 317 JTS TBG @ 10,096'. RU DRL EQUIP. FILL TBG. SWIFN. NOTE - READY T/ DRL OUT CBP IN THE :AM.
10/9/2015	6:45 - 7:00	0.25	DRLOUT	48		P		HSM.

US ROCKIES REGION

Operation Summary Report

Well: NBU 921-21A3DS GREEN

Spud date: 1/11/2012

Project: UTAH-UINTAH

Site: NBU 921-21A PAD

Rig name no.:

Event: RECOMPL/RESEREVEADD

Start date: 9/25/2015

End date: 10/9/2015

Active datum: RKB @4,855.00usft (above Mean Sea Level)

UWI: NE/NE/0/9/S/21/E/21/0/0/26/PM/N/1025/E/0/815/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	7:00 - 12:00	5.00	DRLOUT	44	B	P		OPEN WELL 0 PSI. P.T. BOP T/ 3000 PSI. GOOD TEST. BLEED OFF PSI. BRK CONV CIRC. BEG DRL OUT. 1st CBP) TAG SAND @ 10,096' = 20'. DRL OUT SAND @ CBP @ 10,116' IN 8 MIN. 1700 PSI INCR. CONT RIH CO T/ 10,231'. CIRC WELL CLEAN. POOH LD 3 JTS TBG. PU 41/16 TBG HNGR. LAND TBG W/ 319 JTS 23/8 YELLOW BAND P-110 TBG W/ 1.875 XN & PUMP OPEN BIT SUB. RD DRL TBG EQUIP & RIG FLOOR. ND BOP. NU WH./ DROP BALL. RIG PUMP T/ TBG. P/T FLOW BACK LINES T/ 3000 PSI. GOOD TEST. BLEED OFF PSI. PUMP BIT OPEN W/ 3200 PSI. OPEN WELL T/ FBT. TURN WELL OVER T/ FBC. SICP = 2100 PSI. FTP ON 64/64 CHOKE 250 PSI.. RD RIG. SLIDE T/ 21A3AS.
10/12/2015	8:00 - 8:15	0.25	DRLOUT	48		P		HSM
	8:15 - 12:00	3.75	DRLOUT	33	A	P		MIRU WEATHERFORD FU W/ N2. UNLOAD WELL PUMP DOWN TBG & RETURN UP CSG. UNLOAD 100 BBLS WATER. SHUT DOWN PUMPING. PURGE CSG & TBG FOR 30 MIN. TURN T/ SALES.
10/13/2015	7:45 - 8:00	0.25	DRLOUT	48		P		HSM.
	8:00 - 10:00	2.00	DRLOUT	33	A	P		RU T/ TBG W FOAM UNIT W/ N2. UNLOAD WELL 1 hr 20 min. RECOVERD 60 BBLS.
10/14/2015	7:45 - 8:00	0.25	RDMO	48		P		HSM
	8:00 - 10:00	2.00	RDMO	33	A	P		FTP = 50 PSI SICP = 1800 PSI. BLOW CSG DOWN T/ FBT. RU FU/ N2 T/ CSG. BLOW WELL AROUND. 2hr's T/ GET RETURNS. RECOVERD 25 - 30 BBLS. SHUT DOWN PUMPING. SHUT IN CSG. OPEN TBG T/ FBT, LET TBG FLOW ON OPEN CHOKE.
10/15/2015	7:00 - 14:00	7.00	PROD	42		P		SWABBING FL 200

US ROCKIES REGION

1 General

1.1 Customer Information

Company	US ROCKIES REGION		
Representative			
Address			

1.2 Well/Wellbore Information

Well	NBU 921-21A3DS GREEN	Wellbore No.	00
Well Name	NBU 921-21A3DS	Wellbore Name	NBU 921-21A3DS
Report no.	1	Report date	9/25/2015
Project	UTAH-UJINTAH	Site	NBU 921-21A PAD
Rig Name/No.		Event	RECOMPLURESEREVEADD
Start date	9/25/2015	End date	10/9/2015
Spud date	1/11/2012	Active datum	RKB @4,855.00usft (above Mean Sea Level)
UWI	NE/NE/O9/S/21/E/21/O/0/26/PM/N/1025/E/O/815/O/O		

1.3 General

Contractor		Job method		Supervisor	
Perforated Assembly		Conveyed method			

1.4 Initial Conditions

Fluid type		Fluid density	
Surface press.		Estimate res press	
TVD fluid top		Fluid head	
Hydrostatic press.		Press. difference	
Balance Cond	NEUTRAL		

1.5 Summary

Gross Interval	10,162.0 (usft)-10,216.0 (u	Start Date/Time	9/25/2015 12:00AM
No. of intervals	4	End Date/Time	9/25/2015 12:00AM
Total shots	24	Net perforation interval	8.00 (usft)
Avg. shot density	3.00 (shot/ft)	Final surface pressure	
		Final press. date	

2 Intervals

2.1 Perforated Interval

Date	Formation/Reservoir	CCL@ (usft)	CCL-TS (usft)	MD top (usft)	MD base (usft)	Shot density (shot/ft)	Misfires/Add. Shot	Diameter (in)	Carr type /Stage No	Carr size (in)	Phasing (°)	Charge desc./Charge manufacturer	Charge weight (gram)	Reason	Misrun	How Guns Conveyed
9/25/2015 12:00AM	M E S A V E RDE/			10,162.0	10,164.0	3.00		0.410	EXP/1	3.125	120.00		19.00	PRODUCTION		

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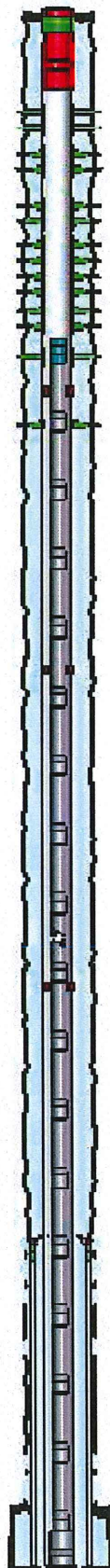
US ROCKIES REGION

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-TS (usft)	MD top (usft)	MD base (usft)	Shot density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr type /Stage No	Carr size (in)	Phasing (°)	Charge desc. /Charge manufacturer	Charge weight (gram)	Reason	Misrun	How Guns Conveyed
9/25/2015 12:00AM	MESAVE RDE/			10,180.0	10,182.0	3.00		0.410	EXP/1	3.125	120.00		19.00	PRODUCTION		
9/25/2015 12:00AM	MESAVE RDE/			10,194.0	10,196.0	3.00		0.410	EXP/1	3.125	120.00		19.00	PRODUCTION		
9/25/2015 12:00AM	MESAVE RDE/			10,214.0	10,216.0	3.00		0.410	EXP/1	3.125	120.00		19.00	PRODUCTION		

3 Plots

3.1 Wellbore Schematic



RECEIVED: Nov. 03, 2015

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 0576
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 921-21A3DS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1025 FNL 0815 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 21 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047506110000
PHONE NUMBER: 720 929-6507		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/2/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The NBU 921-21A3DS well was returned to production on 12/2/2015 following a recompleat. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 08, 2015		
NAME (PLEASE PRINT) Jennifer Thomas	PHONE NUMBER 720 929-6808	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 12/4/2015	

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. UTU0576	
2. Name of Operator KERR-MCGEE OIL AND GAS ONSHORE				6. If Indian, Allottee or Tribe Name	
3. Address P.O. BOX 173779 DENVER, CO 80217				7. Unit or CA Agreement Name and No. UTU63047A	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 21 T9S R21E Mer SLB At surface NENE 1025FNL 815FEL 40.026039 N Lat, 109.550214 W Lon Sec 21 T9S R21E Mer At top prod interval reported below Sec 21 T9S R21E Mer At total depth				8. Lease Name and Well No. NBU 921-21A3DS	
14. Date Spudded 11/18/2011		15. Date T.D. Reached 03/13/2012		9. API Well No. 43-047-50611	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/02/2015		10. Field and Pool, or Exploratory NATURAL BUTTES			
18. Total Depth: MD 11240 TVD 11230		19. Plug Back T.D.: MD 9788 TVD		20. Depth Bridge Plug Set: MD 9786 TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) N/A				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9533							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	8262	11240	9350 TO 9756	0.410	48	OPEN
B)						
C)						
D)						

26. Perforation Record**27. Acid, Fracture, Treatment, Cement Squeeze, Etc.**

Depth Interval	Amount and Type of Material
9350 TO 9756	PUMP 16960 BBLS SLICKWATER, 12 BBLS 15% HCL ACID, 81177 LBS 30/50 MESH SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/02/2015	12/21/2015	24		0.0	858.0	80.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI 165	776.0		0	858	80		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI								

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #327500 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED:** Dec. 30, 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER BIRDS NEST MAHOGANY MARKER WASATCH MESAVERDE	1689 1983 2304 4995 8262

32. Additional remarks (include plugging procedure):

Recomplete. A composite solid plug was set at 9,786 ft., isolating the Mesaverde perforations from 10,162 ft. to 10,216 ft. Thank you.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #327500 Verified by the BLM Well Information System.
For KERR-MCGEE OIL AND GAS ONSHORE, sent to the Vernal**

Name(*please print*) JENNIFER THOMASTitle REGULATORY SPECIALIST III

Signature _____ (Electronic Submission)

Date 12/30/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

RECEIVED: Dec. 30, 2015

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-21A3DS GREEN

Spud date: 1/11/2012

Project: UTAH-UINTAH

Site: NBU 921-21A PAD

Rig name no.:

Event: RECOMPL/RESEREVEADD

Start date: 11/6/2015

End date: 12/2/2015

Active datum: RKB @4,855.00usft (above Mean Sea Level)

UWI: NE/NE/0/9/S/21/E/21/0/0/26/PM/N/1025/E/0/815/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
11/3/2015	7:00 - 7:15	0.25	SUBSPR	48		P		HSM-JSA
	7:15 - 17:30	10.25	SUBSPR	31	I	P		RDMO 921-A3AS, MIRU, CNTRL WELL W/ 20 BBLS TMAC, NDWH, NUBOP, PU 3 JTS TBG TAF FILL @ 10221' LD 3 JTS TBG, SPOT TBG TRLR POOH LD 319 JTS 2 3/8" P-110 TBG, SWI, SDFN.
11/4/2015	7:00 - 7:15	0.25	SUBSPR	48		P		HSM-JSA
	7:15 - 11:00	3.75	SUBSPR	30	C	P		SICP 375 PSI, CNTRL WELL W/ 20 BBLS TMAC, NDBOP, NUFV, RDMO, MOVE RIG & EQUIP TO CIGE 86D
	11:00 - 11:00	0.00	SUBSPR	34	I	P		MIRU CUTTERS RIH W/ HAL 10K CBP, STICK PLUG @ 8550', SWI, SDFN.
11/5/2015	9:00 - 19:30	10.50	SUBSPR	34	I	P		RU CUTTERS BRAIDED LINE TRK RIH W/ CHISEL TAG PLUG @ 8550' WORK PLUG FOR 5 HRS BRK RIH TO 10200', POOH RD BRAIDED LINE, RU WIRELINE, RIH W/ 3.66" GR TO 9800', POOH PU HAL 8K CBP RIH SET CBP @ 9786', POOH, FILL CSG W/ WTR, MIRU CAMERON TEST TRK, TEST CSG & FRAC VALVES TO 7000 PSI, LOST 39 PSI IN 15 MIN, PU GUN RIH PERF STG #2 AS DESIGNED, SWI, SDFN.
11/23/2015	6:00 - 14:45	8.75	FRAC	36	H	P		HSM, PRESSURD TESTED LINES. TO 8555 PSI, LOST 830 PSI IN 15 MIN.
								FRAC STAGE 1)WHP 1921 PSI, BRK 4550 PSI @ 2.6 BPM. ISIP 3914 PSI, FG. 0.74 ISIP 3577 PSI, FG. 0.8, NPI -337 PSI.
	14:45 - 15:45	1.00	FRAC	46	E	X		PUMP REPAIRS
	15:45 - 0:00	8.25	FRAC	36	H	P		SET HAL 8K CBP & PERF STG #2 AS DESIGNED.
11/24/2015	0:00 - 0:00	24.00	FRAC	36	H	P		FRAC STG #2) WHP 2550 PSI, BRK 4744 PSI @ 3 BPM. ISIP 3145 PSI, FG. 0.77 ISIP 3331 PSI, FG. 0.79, NPI 186 PSI.
								CROSS OVER TO WIRELINE, RIHW CBP.
								TOTAL FLUID; 16,972 BBLS TOTAL SAND: 81,177 #
12/1/2015	11:00 - 11:45	0.75	DRLOUT	30	A	P		0# ON WELL. MIRU. SPOT IN ALL EQUIP.
	11:45 - 12:30	0.75	DRLOUT	30	F	P		NDWH. NUBOP. FUNCTION TEST BOP. R/U FLOOR & TBG EQUIP.
	12:30 - 17:00	4.50	DRLOUT	31	I	P		SET UP PIPE WRANGLER & PIPE RACKS. PREP & TALLY TBNG. P/U & RIH W/ 3-7/8" BIT, PUMP OPEN BIT SUB, 1.875" XN + 200JTS 2-3/8" P-110 Y-BND TBG. WINTERIZE EQUIP. LOCK RAMS. SWIFN. SDFN.
12/2/2015	7:00 - 7:15	0.25	DRLOUT	48		P		SAFETY = JSA.
	7:15 - 9:30	2.25	DRLOUT	31	I	P		0# ON WELL. CONT RIH W/ 3-7/8" BIT, PUMP OPEN BIT SUB, 1.875" XN + 2-3/8" P-110 TBNG. T/U ON KILL PLUG @9300'. R/U POWER SWIVEL.
	9:30 - 10:15	0.75	DRLOUT	52	F	P		BREAK CONV CIRC W/ TMAC. P/T CSNG & BOP GOOD @ 3000#. BLEED OFF PRESSURE.

US ROCKIES REGION

Operation Summary Report

Well: NBU 921-21A3DS GREEN

Spud date: 1/11/2012

Project: UTAH-UINTAH

Site: NBU 921-21A PAD

Rig name no.:

Event: RECOMPL/RESEREVEADD

Start date: 11/6/2015

End date: 12/2/2015

Active datum: RKB @4,855.00usft (above Mean Sea Level)

UWI: NE/NE/0/9/S/21/E/21/0/0/26/PM/N/1025/E/0/815/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	10:15 - 13:30	3.25	DRLOUT	44	C	P		<p>D/O 2 CBP'S AND C/O TO PBTD AS FOLLOWS:</p> <p>#1 CBP @9300'. D/O IN 9 MIN W/ 800# DIFF PRESSURE. FCP= 100#. CONT RIH W/ TBNG. C/O 30' SAND. T/U ON NEXT CBP.</p> <p>#2 CBP @9532'. D/O IN 16 MIN W/ 900# DIFF PRESSURE. FCP= 900#. CONT RIH W/ TBNG. C/O 20' SAND. T/U ON ISOLATION PLUG @ 9786' W/ 308JTS TBNG + BHA. CIRC WELL CLEAN. R/D POWER SWIVEL. POOH WHILE L/D 8JTS TBNG NOT NEEDED FOR PRODUCTION. LUBE IN HANGER. LAND TBNG. R/D FLOOR & TBNG EQUIP. NDBOP. NUWH. PRESSURE TEST FLOWLINES GOOD @ 3000#. PUMP OPEN BIT SUB @ 3200# W/ 10BBLS TMAC. SICP= 2360#. SITP= 1800#. TURN WELL OVER TO FLOWBACK CREW.</p> <p>PRODUCTION TBNG LANDED AS FOLLOWS: K.B.= 26.00' HANGER= .83' 299JTS 2-3/8" P-110 Y-BND TBNG= 9478.21' 1.875" XN= 1.34' 1JT 2-3/8" P-110 Y-BND TBNG= 31.67' PUMP OPEN SUB=2.20' EOT @9533.32' XN @9498.11'</p> <p>TOTAL FLUID PUMPED = 16,972BBLS RIG RECOVERED = 1100BBLS TWLTR= 15,872BBLS</p>
	13:30 - 16:00	2.50	DRLOUT	30	C	P		R/D RIG. WINTERIZE EQUIP. RACK OUT ALL EQUIP. PREP FOR RIG MOVE IN THE AM.
	16:00 - 16:00	0.00	DRLOUT	50				WELL TURNED TO SALES @ 15:30 HR ON 12/2/2015, 1.2 MCFD, 720 BWP, FCP 2212#, FTP 2300#, 22/64" CK.

US ROCKIES REGION

1 General

1.1 Customer Information

Company	US ROCKIES REGION		
Representative			
Address			

1.2 Well/Wellbore Information

Well	NBU 921-21A3DS GREEN	Wellbore No.	00
Well Name	NBU 921-21A3DS	Wellbore Name	NBU 921-21A3DS
Report no.	1	Report date	11/23/2015
Project	UTAH-UINTAH	Site	NBU 921-21A PAD
Rig Name/No.		Event	RECOMPL/RESERVE/ADD
Start date	11/6/2015	End date	12/2/2015
Spud date	1/11/2012	Active datum	RKB @4,855.00usft (above Mean Sea Level)
UWI	NE/NE/0/9/S/21/E/21/0/0/26/PM/N/1025/E/0/815/0/0		

1.3 General

Contractor		Job method		Supervisor	
Perforated Assembly		Conveyed method			

1.4 Initial Conditions

Fluid type		Fluid density		Gross Interval	9,350.0 (usft)-9,756.0 (usft)	Start Date/Time	12/28/2015 12:00AM
Surface press.		Estimate res press		No. of intervals	13	End Date/Time	12/28/2015 12:00AM
TVD fluid top		Fluid head		Total shots	48	Net perforation interval	16.00 (usft)
Hydrostatic press.		Press. difference		Avg. shot density	3.00 (shot/ft)	Final surface pressure	
Balance Cond	NEUTRAL					Final press. date	

1.5 Summary

2 Intervals

2.1 Perforated Interval

Date	Formation/Reservoir	CCL@ (usft)	CCL-TS (usft)	MD top (usft)	MD base (usft)	Shot density (shot/ft)	Misfires/Add. Shot	Diameter (in)	Carr type /Stage No	Carr size (in)	Phasing (°)	Charge desc. /Charge manufacturer	Charge weight (gram)	Reason	Misrun	How Guns Conveyed
12/28/2015 12:00AM	M E S A V E RDE/			9,350.0	9,351.0	3.00		0.410	EXP/2	3.125	120.00		19.00	PRODUCTION		0

US ROCKIES REGION

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-TS (usft)	MD top (usft)	MD base (usft)	Shot density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr type /Stage No	Carr size (in)	Phasing (°)	Charge desc. /Charge manufacturer	Charge weight (gram)	Reason	Misrun	How Guns Conveyed
12/28/2015 12:00AM	MES AVE RDE/			9,382.0	9,383.0	3.00		0.410	EXP/2	3.125	120.00		19.00	PRODUCTION		0
12/28/2015 12:00AM	MES AVE RDE/			9,406.0	9,407.0	3.00		0.410	EXP/2	3.125	120.00		19.00	PRODUCTION		0
12/28/2015 12:00AM	MES AVE RDE/			9,440.0	9,441.0	3.00		0.410	EXP/2	3.125	120.00		19.00	PRODUCTION		0
12/28/2015 12:00AM	MES AVE RDE/			9,482.0	9,484.0	3.00		0.410	EXP/2	3.125	120.00		19.00	PRODUCTION		0
12/28/2015 12:00AM	MES AVE RDE/			9,515.0	9,517.0	3.00		0.410	EXP/2	3.125	120.00		19.00	PRODUCTION		0
12/28/2015 12:00AM	MES AVE RDE/			9,550.0	9,551.0	3.00		0.410	EXP/1	3.125	120.00		19.00	PRODUCTION		0
12/28/2015 12:00AM	MES AVE RDE/			9,569.0	9,570.0	3.00		0.410	EXP/1	3.125	120.00		19.00	PRODUCTION		0
12/28/2015 12:00AM	MES AVE RDE/			9,642.0	9,643.0	3.00		0.410	EXP/1	3.125	120.00		19.00	PRODUCTION		0
12/28/2015 12:00AM	MES AVE RDE/			9,668.0	9,669.0	3.00		0.410	EXP/1	3.125	120.00		19.00	PRODUCTION		0
12/28/2015 12:00AM	MES AVE RDE/			9,688.0	9,689.0	3.00		0.410	EXP/1	3.125	120.00		19.00	PRODUCTION		0
12/28/2015 12:00AM	MES AVE RDE/			9,709.0	9,710.0	3.00		0.410	EXP/1	3.125	120.00		19.00	PRODUCTION		0
12/28/2015 12:00AM	MES AVE RDE/			9,754.0	9,756.0	3.00		0.410	EXP/1	3.125	120.00		19.00	PRODUCTION		0

3 Plots